



City of Wilmington
1165 South Water Street
Wilmington, IL 60481

Agenda
Regular City Council Meeting
Wilmington City Hall
Council Chambers
June 20, 2017
7:00 p.m.

I. Call to Order

II. Pledge of Allegiance

III. Roll Call by City Clerk

John Persic, Jr.	Kevin Kirwin
Kirby Hall	Larry Hall
Lisa Butler	Fran Tutor
Frank Studer	Steve Evans

IV. Approval of Minutes of the June 6, 2017 Regular City Council Meeting

V. Mayor's Report

1. Review & Approve Mayoral Appointments

VI. Citizens Comments

All citizens wishing to speak please state your name and/or sign in with the City Clerk for record keeping purposes

VII. Planning & Zoning Commission

1. The next scheduled meeting is Thursday, July 6, 2017 at 5:00 p.m.

VIII. Committee Reports

A. Buildings, Grounds, Parks, Health & Safety Committee
Co-Chairs – John Persic, Jr. & Steve Evans

1. The next scheduled meeting is Wednesday, July 12, 2017 at 5:30 p.m.

B. Water, Sewer, Streets & Alleys Committee
Co-Chairs – Frank Studer & Kevin Kirwin

1. The next scheduled meeting is Wednesday, July 12, 2017 at 6:00 p.m.

Posting Date:
6/16/2017 9:10 AM jjz

C. Police & ESDA Committee

Co-Chairs – Frank Studer & Fran Tutor

1. Approve Ordinance No. 17-06-20-01 ó *AN ORDINANCE DECLARING AS SURPLUS CERTAIN EQUIPMENT AND AUTHORIZING THE CITY ADMINISTRATOR TO DISPOSE OF SAID EQUIPMENT IN A MANNER IN THE BEST INTEREST OF THE CITY OF WILMINGTON*
2. The next scheduled meeting is Tuesday, July 11, 2017 at 5:30 p.m.

D. Finance, Administration & Land Acquisition Committee

Co-Chairs – Frank Studer & Fran Tutor

1. Approve the Accounting Reports as Presented by the City Accountant
2. Approve NIMEC Constellation Energy Street Lighting Agreement
3. Approval of Electronic Recycling Agreement with Will County
4. Approve Pay Request #3 payable to Austin Tyler Construction, Inc. for the South Arsenal Road at IL 53 Project
5. The next scheduled meeting is Tuesday, July 18, 2017 at 6:00 p.m.

E. Ordinance & License Committee

Co-Chairs – Kirby Hall & Lisa Butler

1. The next scheduled meeting is Tuesday, July 11, 2017 at 6:00 p.m.

F. Personnel & Collective Bargaining Committee

Co-Chairs – Larry Hall & John Persic, Jr.

IX. City Engineer's Report

X. City Administrator's Report

XI. Attorney's Report

XII. Executive Session

Probable or Imminent and Pending Litigation 2(c)(11)

XIII. Actions to be Taken Following Executive Session

XIV. Adjournment

The next regular City Council meeting is Wednesday, July 5, 2017 at 7:00 p.m.

DRAFT

**Minutes of the Regular Meeting of the
Wilmington City Council**
Wilmington City Hall
1165 South Water Street
Tuesday, June 6, 2017

Call to Order

The Regular Meeting of the Wilmington City Council on June 6, 2017 was called to order at 7:00 p.m. by Mayor Strong in the Council Chambers of the Wilmington City Hall.

Following the Pledge of Allegiance Mayor Strong requested a moment of silence in memory of John Persic, Sr.

Roll Call

Upon Roll Call by the Clerk the following members of the corporate authorities answered "Here" or "Present":

Aldermen Present Persic, L. Hall, K. Hall, Tutor, Kirwin, Evans, Studer, Butler

Quorum

There being a sufficient number of members of the corporate authorities in attendance to constitute a quorum, the meeting was declared in order.

Other Officials in Attendance

Also in attendance were the Interim City Administrator Frank Koehler, Deputy City Clerk Joie Ziller, City Accountant Kim Doglio and Attorney George Mahoney & Attorney Bryan Wellner

Approval of Minutes

Alderman Tutor made a motion and Alderman Butler seconded to approve the May 16, 2017 Regular City Council meeting minutes and have them placed on file

Upon roll call, the vote was:

AYES: 8 Aldermen Persic, L. Hall, K. Hall, Tutor, Butler, Kirwin, Evans, Studer

NAYS: 0

The motion carried.

Mayor' Report

Alderman Studer made a motion and Alderman L. Hall seconded to approve the mayoral appointment of Patrick B. Kerr as Part-Time Police Officer

Upon roll call, the vote was:

AYES: 7 Aldermen Persic, L. Hall, K. Hall, Butler, Kirwin, Evans, Studer

ABSTAIN: 1 Alderman Tutor

The motion carried.

Sandy Vasko, Commissioner of the Will County Historic Preservation Commission presented the City with a plaque designating the Old Wilmington City Hall a Historic Landmark.

DRAFT

Citizen Comments

Debbie Militello of the Will County Board representing District 6 introduced herself to the Council.

Planning & Zoning Commission

The next meeting is scheduled for Thursday, July 6, 2017 at 5:00 p.m.

Committee Reports

Buildings, Grounds, Parks, Health & Safety Committee

The next scheduled meeting is Wednesday, June 14, 2017 at 5:30 p.m.

Water, Sewer, Streets and Alleys Committee

The next scheduled meeting is Wednesday, June 14, 2017 at 6:00 p.m.

Police & ESDA Committee

The next scheduled meeting is Tuesday, June 13, 2017 at 5:30 p.m.

Finance, Administration & Land Acquisition Committee

Alderman Tutor made a motion and Alderman Studer seconded to approve the Accounts Payable Report dated June 6, 2017 in the amount of \$602,464.88 as presented by City Accountant Doglio

Upon roll call, the vote was:

AYES: 8 Aldermen Persic, L. Hall, K. Hall, Tutor, Butler, Kirwin, Evans, Studer

NAYS: 0

The motion carried.

The next scheduled meeting is Tuesday, June 20, 2017 at 6:00 p.m.

Ordinance & Licensing Committee

Co-Chairs – Kirby Hall & Steve Evans

The next scheduled meeting is Tuesday, June 13, 2017 at 6:00 p.m.

Personnel & Collective Bargaining Committee

Co-Chairs – Larry Hall & John Persic Jr.

Alderman L. Hall made a motion and Alderman Persic seconded to approve the Employee Leasing Four Month Extension with GOVTEMPUSA, LLC for Frank Koehler, Interim City Administrator ó May 21, 2017 until September 21, 2017

DRAFT

Upon roll call, the vote was:

AYES: 8 Aldermen Persic, L. Hall, K. Hall, Tutor, Butler, Kirwin, Evans, Studer

NAYS: 0

The motion carried.

Interim City Administrator's Report

Interim City Administrator Koehler gave his summary of meetings and happenings over the last two weeks. His report will be attached to the approved version of these minutes.

Attorney's Report

Attorney Mahoney informed the Council that he has met with previous City Attorney John Urban to review pending documentation on the Buck Easement, Cell Tower at the old Police Department and Marathon Station. Attorney Mahoney presented the Council with an overview of the City owned property surrounding the old Police Department. Attorney Mahoney introduced Attorney Bryan Wellner who will be handling traffic court on behalf of the City and covering some meetings.

Executive Session

Alderman L. Hall made a motion and Alderman Kirwin seconded to go in to Executive Session to discuss Matters of Personnel ó 2(c)(1) and 2(c)(2) at 7:17 p.m.

Upon roll call, the vote was:

AYES: 8 Aldermen Persic, L. Hall, K. Hall, Tutor, Butler, Kirwin, Evans, Studer

NAYS: 0

The motion carried.

Alderman L. Hall made a motion and Alderman Kirwin seconded to close the Executive Session at 7:24 p.m.

Upon roll call, the vote was:

AYES: 8 Aldermen Persic, L. Hall, K. Hall, Tutor, Butler, Kirwin, Evans, Studer

NAYS: 0

The motion carried.

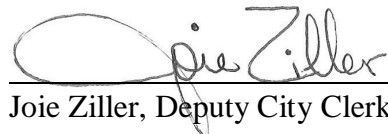
Action Taken Following Executive Session

No action was taken

Adjournment

Motion to adjourn the meeting made by Alderman Tutor and seconded by Alderman Persic. Upon voice vote, the motion carried. The Regular Meeting of the City of Wilmington City Council held on June 6, 2017 adjourned at 7:25 p.m.

Respectfully submitted,



Joie Ziller, Deputy City Clerk

ORDINANCE NO. 17-06-20-01

AN ORDINANCE DECLARING AS SURPLUS CERTAIN EQUIPMENT AND AUTHORIZING THE CITY ADMINISTRATOR TO DISPOSE OF SAID EQUIPMENT IN A MANNER IN THE BEST INTEREST OF THE CITY OF WILMINGTON

WHEREAS, The City of Wilmington had heretofore acquired a 2004 GMC Sierra pickup truck, VIN 2GTEC19T141362297 and 2000 Harley Davidson FXDL, VIN/1HD1GDV19YY326576; and

WHEREAS, said vehicles have exceed their useful life with the City as are no longer necessary for the conduct of City business; and

WHEREAS, it is in the best interest of the City to property dispose of said vehicles in a manner consistent with applicable State laws.

NOW, THEREFORE, BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF WILMINGTON, WILL COUNTY, ILLINOIS AS FOLLOWS:

Section One: the following vehicles are hereby declared to be surplus property, and no longer of use to the City of Wilmington:

2004 GMC Sierra pickup truck, VIN 2GTEC19T141362297;
2000 Harley Davidson FXDL, VIN/1HD1GDV19YY326576

Section Two: The City Administrator is hereby authorized to dispose of said vehicles in a manner consistent with applicable State laws and in the best interest of the City of Wilmington.

Section Three: Severability: This Ordinance and every provision thereof shall be considered severable. In the event that any court of competent jurisdiction may find and declare any portion invalid or unconstitutional, the remaining portions not ruled invalid or unconstitutional shall continue in full force and effect.

Section Four: Repealer: All Ordinances or parts of Ordinances in conflict with any provision of this Ordinance shall be and the same are hereby repealed.

Section Five: Effective Date: This Ordinance shall be in full force and effect from and after its passage and approval.

PASSED this 20th day of June, 2017 with _____ members voting aye, _____ members voting nay, the Mayor voting _____, with _____ members abstaining or passing and said vote being:

John Persic, Jr. _____
Larry Hall _____
Fran Tutor _____
Steve Evans _____

Kevin Kirwin _____
Kirby Hall _____
Joe VanDuyne _____
Frank Studer _____

Approved this 20th day of June, 2017

Roy Strong, Mayor

Attest:

Joie Ziller, Deputy City Clerk

City of Wilmington

Check Register Meeting Date: June 20, 2017



Check#	Date	Vendor/Employee	Amount
Fund	1	General Corporate Fund	
19020	6/12/2017	Illinois Dept of Agriculture	40.00
0	6/20/2017	Payroll Sweep	70,049.90
0	6/20/2017	FedEx	35.20
0	6/20/2017	II Funds	16.20
0	6/20/2017	Misc Vendors	180.02
0	6/20/2017	NewEgg	1,281.97
0	6/20/2017	Paycor	385.74
0	6/20/2017	WEX	3,024.88
19021	6/20/2017	Air Gas USA, LLC	55.93
19022	6/20/2017	Alarm Detection Systems, Inc.	484.98
19023	6/20/2017	Allied Nursery, Inc.	720.00
19024	6/20/2017	AT&T	55.00
19025	6/20/2017	Brown's Building Maintenance, Inc.	2,352.00
19026	6/20/2017	Cintas Corporation	572.05
19027	6/20/2017	Cintas First Aid & Safety	126.99
19028	6/20/2017	Clark Baird Smith, LLC	1,423.75
19029	6/20/2017	Comcast	149.85
19030	6/20/2017	ComEd	66.36
19031	6/20/2017	Costa Roofing Inc.	100.00
19032	6/20/2017	Crescent Electric Supply Co.	957.94
19033	6/20/2017	D'Orazio Ford	329.91
19034	6/20/2017	Kimberley Donald	200.00
19035	6/20/2017	DTW Inc	93.75
19036	6/20/2017	EJ Equipment, Inc.	55.26
19037	6/20/2017	Fastenal Company	133.24
19038	6/20/2017	Fleet Safety Supply	49.06
19039	6/20/2017	G W Communications	276.60
19040	6/20/2017	GovTemps USA, LLC	3,654.00
19041	6/20/2017	H.L. & Associates, Inc.	2,525.00
19042	6/20/2017	Heritage Corridor	500.00
19043	6/20/2017	Heritage FS, Inc.	873.21
19044	6/20/2017	Hey & Associates, Inc.	898.75
19045	6/20/2017	DS Waters of America Hinckley Springs	73.40
19046	6/20/2017	Kavanagh Grumley & Gorbald, LLC	940.80
19047	6/20/2017	Konica Minolta	340.81
19048	6/20/2017	Raymond Larson	230.00
19049	6/20/2017	William McCluskey	15.00
19051	6/20/2017	Henry Nicholls III	697.00
19052	6/20/2017	Orkin	923.10
19053	6/20/2017	Schoppe Design Associates, Inc.	1,773.00
19054	6/20/2017	Yatin M Shah MD SC	300.00

19055	6/20/2017	TA Operating, LLC	363.83
19056	6/20/2017	Universal, Inc.	740.83
19057	6/20/2017	John Urban	375.50
19058	6/20/2017	WESCOM	17,164.77
19059	6/20/2017	Whitmore Investments Inc	236.48
19060	6/20/2017	Will County Animal Control	200.00
19061	6/20/2017	Will County Recorder	76.50
TOTAL:			<u>116,118.56</u>

Fund	2	Water Operating M & R Fund	
0	6/20/2017	Payroll Sweep	16,064.48
0	6/20/2017	Wex Bank	483.46
0	6/20/2017	INB	7.86
0	6/20/2017	JPMorgan Chase Bank	123.33
0	6/20/2017	USPS	490.59
0	6/20/2017	Misc Vendors	259.00
0	6/20/2017	IL Funds US Bank	411.87
9822	6/20/2017	Accela, Inc. #774375	342.50
9823	6/20/2017	Alarm Detection Systems, Inc.	377.37
9825	6/20/2017	Certified Balance & Scale Corp	736.00
9826	6/20/2017	Comcast	104.85
9831	6/20/2017	Nicor	1,477.86
9832	6/20/2017	PDC Labs Inc	300.00
9836	6/20/2017	Waste Management Of Il SW	37,155.56
9837	6/20/2017	Whitmore Investments Inc	181.86
TOTAL:			<u>58,516.59</u>

Fund	3	Sewer Capital Project Fund	
0	6/20/2017	Payroll Sweep	453.20
TOTAL:			<u>453.20</u>

Fund	4	Sewer Operating M & R Fund	
0	6/20/2017	Payroll Sweep	12,606.80
0	6/20/2017	Wex Bank	164.80
0	6/20/2017	INB	7.86
0	6/20/2017	JPMorgan Chase Bank	123.34
0	6/20/2017	USPS	490.59
0	6/20/2017	IL Funds US Bank	411.88
9822	6/20/2017	Accela, Inc. #774375	342.50
9823	6/20/2017	Alarm Detection Systems, Inc.	123.12
9824	6/20/2017	Arro Laboratories Inc	74.23
9825	6/20/2017	Certified Balance & Scale Corp	942.00
9827	6/20/2017	EJ USA, Inc.	580.00
9828	6/20/2017	Enviroscience, Inc.	800.00
9829	6/20/2017	Evans Lawn & Garden Inc	1,748.00
9830	6/20/2017	Nestle Water North America	48.57
9833	6/20/2017	Yatin M Shah MD SC	180.00
9834	6/20/2017	Sistek Sales Inc	800.06

9835	6/20/2017	State Industrial Products Corp.	533.93
9837	6/20/2017	Whitmore Investments Inc	181.64
9838	6/20/2017	Xylem Water Solutions USA Inc	4,625.00
TOTAL:			<u>24,784.32</u>

Fund	5	DFC Federal Grant Fund	
0	6/20/2017	Better Business Planning Inc.	4,975.42
1365	6/20/2017	Cardmember Service	2,879.56
1366	6/20/2017	Konica Minolta	58.30
1367	6/20/2017	Jeffrey Rogowski	98.20
1368	6/20/2017	The Hartford	658.00
TOTAL:			<u>8,669.48</u>

Fund	7	ESDA Fund	
0	6/20/2017	WEX Bank	242.74
19035	6/20/2017	DTW Inc	83.75
19039	6/20/2017	G W Communications	18.52
19050	6/20/2017	Menards Bradley	89.06
19058	6/20/2017	WESCOM	36.36
19059	6/20/2017	Whitmore Investments Inc	113.91
TOTAL:			<u>584.34</u>

Fund	17	Water Capital Project Fund	
0	6/20/2017	Payroll Sweep	1,359.60
9839	6/20/2017	Zenner Performance	6,295.08
TOTAL:			<u>7,654.68</u>

Fund	24	Capital Project Fund	
2032	6/20/2017	Austin Tyler Construction	346,601.36
2033	6/20/2017	ESI Consultants Ltd	45,875.98
2034	6/20/2017	ESI Consultants Ltd	22,501.31
2035	6/20/2017	ESI Consultants Ltd	46,589.62
TOTAL:			<u>461,568.27</u>
GRAND TOTAL:			<u><u>678,349.44</u></u>

Larry Hall

Kirby Hall

Steve Evans

John Persic, Jr.

Kevin Kirwin

Frank Studer

Lisa Butler

Fran Tutor

Approved: June 20, 2017

City of Wilmington
Collector's Report of Deposits Other Than Taxes
For the Month Ended May 31, 2017

GENERAL CORPORATE

BUSINESS REGISTRATION FEE	45
ECONOMIC DEVELOPMENT FEE	613
CONTRACTOR'S REGISTRATION FEE	1,100
OPERATING LICENSES - MISC	1,390
LIQUOR LICENSES	3,200
OTHER MISC. REIMBURSEMENTS	2,028
HEALTH INSURANCE REIMBURSEMENTS	4,024
OTHER MISC. INCOME	4,446
DEVELOPERS REIMBURSEMENTS	26,396

BUILDING

BUILDING PERMIT FEES	1,525
BUILDING PERMIT INSPECTION FEES	1,575
CITY ENGINEER SERVICES BLDG DEPT	1,898
CITY ENGINEER SERVICES P & Z	-
PLANNING & ZONING FEE	-

POLICE

CLERK OF CIRCUIT COURT FINES	13,097
ORDINANCE/MISC FINES	8,711
IMPOUNDMENT FINES	-
K-9 DONATIONS	-

GENERAL CORPORATE TOTAL 70,047

WATER & SEWER

WATER DIST SYSTEM TAP-ON FEES	-
WATER SYSTEM CAPACITY USER FEES	-
WATER METER PURCHASES	-
SEWER SYSTEM CAPACITY USER FEES	-
SEWER COLLECTION SYSTEM FEES	-
LATE FEES/PENALTIES	5,878
CITY ENGINEER SERVICES	-
OTHER MISC. INCOME	2,701
OTHER REIMBURSEMENTS - W&S	1,921
UTILITY BILLING CASH RECEIPTS	276,975

WATER & SEWER TOTAL 287,475

TOTAL MONTHLY RECEIPTS: 357,522

General Ledger
 Revenue vs. Expenses Summary

<u>Fund</u>	<u>Description</u>	<u>YTD Balance Before Period</u>	<u>Revenues for Period</u>	<u>Expenses for Period</u>	<u>Year to Date Amount</u>
01	General Corporate Fund	0.00	360,981.19	351,237.37	9,743.82
02	Water Operating M & R Fund	0.00	129,008.36	88,341.01	40,667.35
03	Sewer Capital Project Fund	0.00	4,242.78	1,376.40	2,866.38
04	Sewer Operating M & R Fund	0.00	142,315.45	493,755.13	(351,439.68)
05	DFC Federal Grant Fund	0.00	9,456.12	9,456.12	(0.00)
06	Motor Fuel Tax Fund	0.00	12,682.42	0.00	12,682.42
07	ESDA Fund	0.00	524.22	3,399.02	(2,874.80)
12	Debt Service Fund	0.00	17,340.80	5,731.25	11,609.55
17	Water Capital Project Fund	0.00	13,288.65	2,719.20	10,569.45
20	Building Deposit Holding Acct	0.00	0.00	0.00	0.00
21	Mobile Equipment Fund	0.00	480.00	0.00	480.00
24	Capital Project Fund	0.00	214,135.88	301,132.44	(86,996.56)
25	RidgePort TIF#2 Fund	0.00	54.93	4,369.36	(4,314.43)
	Report Totals:	0.00	904,510.80	1,261,517.30	(357,006.50)



MEMORANDUM

TO: Roy Strong, Mayor
Alderman Larry Hall
Alderman John Persic
Alderman Frank Studer
Alderman Fran Tudor
Alderman Kevin Kirwin
Alderman Kirby Hall
Alderman Lisa Butler
Alderman Steve Evans

FR: Frank Koehler, Interim City Administrator

DT: Wednesday, June 14th, 2017

RE: STREET LIGHTING BID

A handwritten signature in black ink, appearing to be "FR" or similar initials.

This past week, NIMEC, the Northern Illinois Municipal Cooperative, of which we are a participating member, conducted a public bid for electricity for street lighting. As you recall, earlier this year, a similar event was held for our water and sewer operations.

Constellation Energy was the low bidder for the street lights. They provided rates based on length of contract.

One year: 3.293 cents
Two year: 3.202 cents
Three year: 3.162 cents

By comparison, the current Com Rate is 3.803 cents

I have gone ahead and signed off on the three year agreement pending City approval.

I welcome any comments you may have.

FJK.



street light bid results

1 message

David Hoover <dhoover@nimec.net>

Tue, Jun 13, 2017 at 6:29 PM

To: "Wilmington: Interim City Adminstr" <fkoehler@wilmington-il.com>, "Wilmington: Kim Doglio" <kDoglio@wilmington-il.com>



Dear Members,

I am pleased to report that Constellation has won this year's Street Light bid. To award the bid, we calculate a weighted average rate for the entire group. Below is the weighted average pricing from our three suppliers.

	1 yr	2 yr	3 yr
Constellation	3.324	3.237	3.195
Dynegy	3.375	3.302	3.250
MC Squared	3.698	3.591	3.534

But NIMEC does not provide a 'one price for all' pricing structure. Instead, each member receives their own, individual price. Below is your pricing:

Municipality	Account #	Mo'ly kwh		1 yr	2 yr	3 yr
City of Wilmington	2703025158	35,000		3.293	3.202	3.162

Each member is able to select the term which they prefer: 1 year, 2 year or 3 year.

You will see that the power commodity is expected to fall slightly over the next couple years. Natural gas production has been growing, due to fracking and horizontal drilling. Since electricity pricing closely follows natural gas pricing, your pricing above drops in the years ahead.

Remember: if you select a 3 year term, you will pay that rate for each of the 36 months of the term.

The ComEd fixed rate for small accounts is 3.803 cents, for June 2017 to May 2018.

We will be hosting two conference calls on Wednesday: 10:30 and 1:30. They will be identical, just select the time that works better for you.

Dial in Number: (712) 451-0011

Pass Code: 461827

Please note: Pricing expires at 4:30pm on Wednesday.

To accept a contract:

1. Select the term you prefer.
2. Find the agreement from Constellation that corresponds to the term you choose. (You will find the pricing and term on the last page of the agreements.)
3. Sign and return to:
 - a. Jason.Bessert@constellation.com
 - b. Copy to myself

Please let me know what additional questions you might have. Email is the preferred way to communicate with me on Wednesday.

Dave

David Hoover

Executive Director

847.392-9300



**Agreement is Not
Valid Unless
Executed by Seller**

**Constellation NewEnergy, Inc.
Electricity Supply Agreement – Fixed Price Solutions**

CITY OF WILMINGTON ("Customer") AND Constellation NewEnergy, Inc. ("Seller") AGREE AS FOLLOWS:

Defined Terms. Capitalized terms have the meanings set out in this Electricity Supply Agreement, including the attached General Terms and Conditions ("Agreement"); generally the words "you" and "your" refer to the Customer listed above and the words "we" and "us" refer to Seller, unless the context clearly requires otherwise.

Purchase and Sale of Electricity. You will purchase and receive, and we will sell and supply all of your electricity requirements at the prices set forth below for each account identified in the Account Schedule below ("Account"). By signing this Agreement, you authorize us to enroll each Account with your UDC so that we can supply those Account(s). You will take such actions as we request to allow us to enroll each Account in a timely manner. You agree that we may select such sources of energy as we deem appropriate to meet our obligations under the Agreement. We will enroll each Account with the applicable UDC as being supplied by us and will take such other actions with the applicable UDC and ISO necessary for us to meet our obligations under the Agreement.

The specific prices for each Account are set forth in the Account Schedule, below. You are also responsible to pay (1) Taxes - which we will pass through to you on your bill or as part of the price of electricity, as may be required by law, rule or regulation and (2) UDC charges for delivery/distribution services if we provide you a single bill that includes UDC charges. Your prices are fixed for the existing term of this Agreement and only subject to change if there is a change in law, as described in Section 5 of the General Terms and Conditions below. The UDC charges (if any) and Taxes are charged to you as a "pass-through," which means they will change during the existing term of this Agreement if and as the related charges assessed or charged vary for any reason, including but not limited to the types of changes described above.

Cost Components. For each of the items listed as "Fixed" below, this means the item is included in your contract prices as set forth in the Account Schedule. For each of the items listed as "Passed Through" below, this means that you will be charged the costs associated with the line item in accordance with the definitions of each item in Section 1 Definitions of the General Terms and Conditions.

Energy Costs	Fixed
Ancillary Services And Other ISO Costs	Fixed
Auction Revenue Rights Credits	Fixed
Capacity Costs	Fixed
Transmission Costs	Fixed
Transmission Loss Credits	Fixed
Line Loss Costs	Fixed
FERC Order 745 Costs	Fixed
Balancing Congestion Costs	Fixed

The contract prices contained in the Account Schedule include credit costs and margin as well as Renewable Portfolio Standards Costs to be collected by Seller (50% commencing June 1, 2017, 25% commencing June 1, 2018, and 0% commencing June 1, 2019, to the extent such years overlap with the term of this Agreement). The Future Energy Jobs Bill (Illinois Public Act 099-0906) ordered the UDC, effective June 1, 2017, to begin collecting the remaining portions of the Renewable Portfolio Standards Costs. Any applicable RMR Costs are also included in the contract prices. Except in the case of Transmission Costs, all other costs listed above as "Fixed" may be subject to change if there is a change in law, as described in Section 5 of the General Terms and Conditions below.

Retail Trade Transactions. At any time during the term of this Agreement, you may request the purchase of renewable energy certificates in an amount equal to a prescribed percentage of your load volume by entering into one or more Retail Trade Transactions ("RTTs") between us. If we both agree to the pricing and terms of the renewable energy certificates purchase, a separate RTT Confirmation signed by both of us will document each such purchase and be incorporated herein.

FOR INTERNAL USE ONLY

Term. This Agreement will become effective and binding after you have signed the Agreement and we have counter-signed. Subject to successful enrollment of your Account(s), this Agreement shall commence on or about the date set forth under "Start Date", and end on or about the date set forth under "End Date", unless extended on a holdover basis as described in this Agreement. The actual Start Date is dependent on the UDC successfully enrolling the Account(s) and furnishing us with all necessary information regarding the Account(s) meter read cycle and meter read date(s). The dates set forth in the Account Schedule below reflect UDC information available at that time or as otherwise estimated by us. The actual meter read dates may occur on or about the dates set forth herein. We will use commercially reasonable efforts to begin service to each Account(s) on the actual meter read date on or about the Start Date set forth herein. If we are unable to timely enroll an Account, the Start Date will commence on the next regularly scheduled UDC meter read cycle date following successful enrollment. The End Date will remain the same unless extended for a holdover term. We shall not be liable for any failure to enroll or drop an Account by the Start and End Date due to circumstances beyond our control. We will not be responsible for any gaps in service that may occur between the termination of your service from a prior supplier and the commencement of supply from us.

Nothing in this Agreement shall be deemed to require or otherwise obligate us to offer to extend the term of this Agreement. If following termination or expiration of this Agreement (whether in whole or in part), for any reason, some or all of the Accounts remain designated by the UDC as being supplied by us, we may continue to serve such Account(s) on a month-to-month holdover basis. During such holdover term, we will calculate your invoice as follows: (Each Account's metered usage, as adjusted by the applicable line loss factor) times (the ISO-published Day Ahead Locational Based Marginal Price for the applicable residual zone ("LMP") + \$.005250/kWh) + (a pass through of all costs and charges incurred for the retail delivery of energy to you) + Taxes. This Agreement will continue to govern the service of such Accounts during such holdover term. Either party may terminate the holdover term at any time within its discretion at which time we will drop each Account as of the next possible meter read date to the then applicable tariff service, whether default service or otherwise.

Your Invoice. Your invoice will contain all charges applicable to your electricity usage, including Taxes (which are passed through to you). If you have elected to receive a single bill from us for one or more of the Account(s) served hereunder, we will invoice you for all UDC Charges and related Taxes for those Account(s) ("Seller Consolidated Billing"). If you have elected to receive a single bill from the UDC for one or more of the Account(s) served hereunder, the UDC will invoice you for all of our charges and all UDC Charges and related Taxes for those Account(s) ("UDC Consolidated Billing"). Otherwise, we will invoice you for all our charges and the UDC will invoice you for all UDC Charges and related Taxes for those Account(s) which we refer to as "Dual Billing." Initially all your Account(s) will be billed as follows, which may change based on your Account(s) eligibility: Seller Consolidated Billing. All amounts charged are due in full within sixty (60) days of the invoice date, and we reserve the right to adjust amounts previously invoiced based upon supplemental or additional data we may receive from your UDC. Your invoices will be based on actual data provided by the UDC, provided that if we do not receive actual data in a timely manner, we will make a good faith estimate using your historical usage data and other information. Once we receive actual data we will reconcile the estimated charges and adjust them as needed in subsequent invoices. If you fail to make payment by the due date, interest will accrue daily on outstanding amounts from the due date until the bill is paid in full at a rate of 1.50% per month, or the highest rate permitted by law, whichever is less; and we may withhold any payments due to the UDC until we receive such payments.

Certain Warranties. You warrant and represent that for Account(s) located in the State of Illinois, your aggregate consumption and usage during any 12 month period is greater than 15,000 kilowatt-hours and that the electricity supplied under this Agreement is not for use at a residence.

Notices. All notices will be in writing and delivered by hand, certified mail, return receipt requested, or by first class mail, or by express carrier to our respective business addresses. Our business address is 1221 Lamar St Suite 750, Houston, TX 77010, Attn: Contracts Administration. Either of us can change our address by notice to the other pursuant to this paragraph.

Customer Service. For questions about your invoice or our services, contact us at our Customer Service Department by calling toll-free 888-635-0827, or by e-mail at CustomerCare@Constellation.com. Your prior authorization of us to your UDC as recipient of your current and historical energy billing and usage data will remain in effect during the entire term of this Agreement, including any renewal, unless you rescind the authorization upon written notice to us or by calling us at 888-635-0827. We reserve the right to cancel this Agreement in the event you rescind the authorization.

IN THE EVENT OF AN EMERGENCY, POWER OUTAGE OR WIRES AND EQUIPMENT SERVICE NEEDS, CONTACT YOUR APPLICABLE UDC AT:

UDC Name	UDC Abbreviation	Contact Numbers
Commonwealth Edison	COMED	1-800-334-7661

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Each party has caused this Agreement to be executed by its authorized representative on the respective dates written below.

Constellation NewEnergy, Inc.

Customer: City of Wilmington

Signature: _____

Signature:  _____

Printed Name:

Printed Name: *Frank Koehler*

Title:

Title: *interim City Administrator*

Address: 1221 Lamar St Suite 750
Houston, TX 77010
Attn: Contracts Administration

Address: 1165 S WATER ST
WILMINGTON, IL 604811671

Fax: 888-829-8738

Fax:

Phone: 888-635-0827

Phone:

Email:

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Errors and omissions excepted. Std. Short Form_v.2010 Rev Mar-01-2016 ()

Sales Rep: Jason Bessert

163598.782.0

Printed: 6/13/2017

General Terms and Conditions

1. Definitions.

"Ancillary Services And Other ISO Costs" means for any billing period the applicable charges regarding ancillary services as set forth in the applicable ISO Open Access Transmission Tariff ("OATT") and for other ISO costs not otherwise included in any of the defined cost components in this Agreement. We will reasonably determine your Account's monthly Ancillary Services And Other ISO Costs based on the Account's \$/kWh share of costs for Ancillary Services And Other ISO Costs or otherwise reasonable allocation method as we may determine from time to time based on how Ancillary Services And Other ISO Costs are assessed by the ISO.

"Auction Revenue Rights Credits" means revenue credits resulting from the annual financial transmission rights auction conducted by the ISO that are applicable with respect to transmission peak load contribution. If Auction Revenue Rights Credits are "Passed Through", such credits shall be reasonably calculated by us as the monthly product of the (i) total Auction Revenue Rights Credits expressed in dollars per planning year for the applicable zone, as published by the ISO; divided by (ii) the total Network Service Peak Load for such zone, as published by the ISO; divided by (iii) the number of days in the applicable planning year; multiplied by (iv) by an Account's applicable Network Service Peak Load; multiplied by (v) the number of days in the billing period or such other reasonable calculation method applied by us.

"Balancing Congestion Costs" means any costs or charges imposed by the ISO in complying with the Federal Energy Regulatory Commission's Order on Rehearing and Compliance regarding Docket Nos. EL16-6-002, EL16-6-003 and ER16-121-001 (January 31, 2017).

"Capacity Costs" means a charge for fulfilling the capacity requirements for the Account(s) imposed by the ISO or otherwise. Capacity Costs includes, but is not limited to, the cost for procuring Capacity Performance resources (as currently required and defined by the ISO) in accordance with the provisions of Federal Energy Regulatory Commission Order on Proposed Tariff Revisions (Docket No. ER15-623-000, et al, issued June 9, 2015).

"Energy Costs" means a charge for the cost items included in the Locational Marginal Price for the ISO residual zone identified in the Account Schedule.

"FERC Order 745 Costs" means any costs or charges imposed by the ISO in accordance with complying with the provisions of Federal Energy Regulatory Commission ("FERC") in Order No. 745 18 CFR Part 35 (March 15, 2011). Any modifications or conditions to the treatment of FERC Order 745 Costs under the ISO tariff or otherwise shall be deemed a change in law pursuant to Section 5 of the General Terms and Conditions of this Agreement.

"ISO" means the independent system operator or regional transmission organization responsible for the service territory governing an Account, or any successor or replacement entity.

"Line Loss Costs" means the costs (to the extent not already captured in the applicable Energy Costs) applicable to each Account based on the kWh difference between the UDC metered usage and the ISO settlement volumes. If Line Loss Costs are "Fixed," the Line Loss Costs are included in the Energy Costs and will not be invoiced as a separate line item. If Line Loss Costs are "Passed Through," the Line Loss Costs will be invoiced as a separate line item and calculated based on the applicable fixed price or locational marginal price for the corresponding usage.

"Non Time Of Use" or "NTOU" means all hours of each day.

"Off Peak" means all hours other than Peak hours.

"Peak" means the hours designated as peak from time to time by the UDC.

"Renewable Portfolio Standards Costs" means the costs associated with meeting renewable portfolio standards costs at the levels required by currently applicable Law. If Renewable Portfolio Standards Costs are not included in the contract price, such costs for a particular month will be the product of (i) the Monthly RPS Price; and (ii) an Account's monthly kWh usage. The Monthly RPS Price is the price of renewable portfolio standards compliance for the Account, for a particular month, fixed by reference to the renewable portfolio standards forward price curve for the state where the Account is located.

"RMR Costs" or "Reliability-Must-Run Costs" means the generation deactivation charges and other such charges, if any, imposed by the ISO on load served in a particular load zone to recover the cost for any generation units that plan to retire but are required by the ISO to run for reliability purposes beyond their intended retirement date, in accordance with the applicable ISO rules and OATT provisions.

"Taxes" means all federal, state, municipal and local taxes, duties, fees, levies, premiums or other charges imposed by any governmental authority, directly or indirectly, on or with respect to the electricity and related products and services provided under this Agreement, including any taxes enacted after the date we entered into this Agreement.

"Transmission Costs" means the charge for Network Transmission Service and Transmission Cost Enhancement Charges, each as identified in the applicable OATT Tariff for the provision of transmission service by the ISO within the UDC's service territory.

"Transmission Loss Credits" means the credit amounts applicable to the Accounts under the ISO's marginal loss construct.

"UDC" means your local electric distribution utility owning and/or controlling and maintaining the distribution system required for delivery of electricity to the Accounts.

"UDC Charges" means all UDC costs, charges, and fees, due under UDC's delivery services rates associated with your use of UDC's distribution network, all as defined by the UDC tariffs, and any similar or related charges the UDC may impose from time to time.

2. Cash deposit and other security. At any time, we may require that you provide information to us so that we may evaluate your creditworthiness. We reserve the right to require that you make a cash deposit or provide other security acceptable to us if your financial obligations to us increase under this Agreement, or if, in our opinion, your credit, payment history, or ability to pay your bills as they come due becomes a concern. You will deliver any required cash deposit or other required security (or any increase therein) within three (3) business days of our request.

3. Default under this Agreement. You will be in default under this Agreement if you fail to: pay your bills on time and in full; provide cash deposits or other security as required by Section 2 above; or perform all material obligations under this Agreement and you do not cure such default within 5 days of written notice from us; or if you declare or file for bankruptcy or otherwise become insolvent or unable to pay your debts as they come due. We will be in default under this Agreement if we fail to perform all material obligations under this Agreement and do not cure such default within 5 days written notice from you, or if we declare or file for bankruptcy or otherwise become insolvent or unable to pay our debts as they come due.

4. Remedies upon default. If you are in default under this Agreement, in addition to any other remedies available to us, we may terminate this

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Sales Rep: Jason Bessert

163598.782.0

Printed: 6/13/2017

Agreement entirely, or solely with respect to those Accounts adversely affected by such default, and switch your Account(s) back to UDC service (consistent with applicable regulations and UDC practices); and/or require that you compensate us for all losses we sustain due to your default, including the following:

- payment of all amounts you owe us for electricity provided to you;
- when the Agreement is terminated early (entirely or as to certain Accounts), payment of an amount (that we will calculate using our reasonable judgment) equal to the positive difference between (A) the dollar amount you would have paid to us under this Agreement had it not been terminated early and (B) the dollar amount we could resell such electricity for to a third party under then-current market conditions; and
- all costs (including attorneys' fees, expenses and court costs) we incur in collecting amounts you owe us under this Agreement.

The parties agree that any early termination payment determined in accordance with this Section is a reasonable approximation of harm or loss, and is not a penalty or punitive in any respect, and that neither party will be required to enter into a replacement transaction in order to determine or be entitled to a termination payment.

5. Changes in law. We may pass through or allocate, as the case may be, to you any increase or decrease in our costs related to the electricity and related products and services sold to you that results from the implementation of new, or changes (including changes to formula rate calculations) to existing, Laws, or other requirements or changes in administration or interpretation of Laws or other requirements. "Law" means any law, rule, regulation, ordinance, statute, judicial decision, administrative order, ISO business practices or protocol, UDC or ISO tariff, rule of any commission or agency with jurisdiction in the state in which the Accounts are located. Such additional amounts will be included in subsequent invoices to you. The changes described in this Section may change any or all of the charges described in this Agreement, whether described as "fixed," "variable," "pass-through" or otherwise. Your first bill reflecting increased costs will include a bill insert describing the increase in costs in reasonable detail.

6. Events beyond either of our reasonable control. If something happens that is beyond either of our reasonable control that prevents either of us from performing our respective obligations under this Agreement, then whichever one of us cannot perform will be relieved from performance until the situation is resolved. Examples of such events include: acts of God, fire, flood, hurricane, war, terrorism; declaration of emergency by a governmental entity, the ISO or the UDC; curtailment, disruption or interruption of electricity transmission, distribution or supply; regulatory, administrative, or legislative action, or action or restraint by court order or other governmental entity; actions taken by third parties not under your or our control, such as the ISO or a UDC. Such events shall not excuse failure to make payments due in a timely manner for electricity supplied to you prior to such event. Further, if such an event prevents or makes it impossible or impracticable for the claiming party to carry out any obligation under this Agreement due to the events beyond either of our reasonable control for more than 30 days, then whichever one of us whose performance was not prevented by such events shall have the right to terminate the Agreement without penalty upon 30 days' written notice to the other.

7. UDC or ISO obligations. We will have no liability or responsibility for matters within the control of the UDC or the ISO-controlled grid, which include

maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, or meter readings. .

8. Limitation on Liability. IN NO EVENT WILL EITHER PARTY OR ANY OF ITS RESPECTIVE AFFILIATED COMPANIES BE LIABLE FOR ANY CONSEQUENTIAL, EXEMPLARY, SPECIAL, INCIDENTAL OR PUNITIVE DAMAGES, INCLUDING, WITHOUT LIMITATION, LOST OPPORTUNITIES OR LOST PROFITS. Each party's total liability related to this Agreement, whether arising under breach of contract, tort, strict liability or otherwise, will be limited to direct, actual damages. Direct, actual damages payable to us will reflect the early termination payment calculation in Section 4. Each party agrees to use commercially reasonable efforts to mitigate damages it may incur. NO WARRANTY, DUTY, OR REMEDY, WHETHER EXPRESSED, IMPLIED OR STATUTORY, ON OUR PART IS GIVEN OR INTENDED TO ARISE OUT OF THIS AGREEMENT, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE.

9. DISPUTE RESOLUTION. THIS AGREEMENT WILL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE IN WHICH ANY ACCOUNT IS LOCATED, WITHOUT GIVING EFFECT TO ANY CONFLICTS OF LAW PROVISIONS, AND ANY CONTROVERSY OR CLAIM ARISING FROM OR RELATING TO THIS AGREEMENT WILL BE SETTLED IN ACCORDANCE WITH THE EXPRESS TERMS OF THIS AGREEMENT BY A COURT LOCATED IN SUCH STATE. IF THE MATTER AT ISSUE INVOLVES ACCOUNTS OR MATTERS IN MORE THAN ONE STATE, THE GOVERNING JURISDICTION AND VENUE SHALL BE DEEMED TO BE NEW YORK. TO THE EXTENT ALLOWED BY APPLICABLE LAW, WE ALSO BOTH AGREE IRREVOCABLY AND UNCONDITIONALLY TO WAIVE ANY RIGHT TO A TRIAL BY JURY OR TO INITIATE OR BECOME A PARTY TO ANY CLASS ACTION CLAIMS WITH RESPECT TO ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT.

10. Relationship of Parties. We are an independent contractor, and nothing in this Agreement establishes a joint venture, fiduciary relationship, partnership or other joint undertaking. We are not acting as your consultant or advisor, and you will not rely on us in evaluating the advantages or disadvantages of any specific product or service, predictions about future energy prices, or any other matter. Your decision to enter into this Agreement and any other decisions or actions you may take is and will be based solely upon your own analysis (or that of your advisors) and not on information or statements from us.

11. Confidentiality. Consistent with applicable regulatory requirements, we will hold in confidence all information obtained by us from you related to the provision of services under this Agreement and which concern your energy characteristics and use patterns, except that we may, consistent with applicable law and regulation, disclose such information to our affiliates and such affiliates' employees, agents, advisors, and independent contractors. Except as otherwise required by law, you will agree to keep confidential the terms of our Agreement, including price.

12. Miscellaneous Provisions. If in any circumstance we do not provide notice of, or object to, any default on your part, such situation will not

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constitute a waiver of any future default of any kind. If any of this Agreement is held legally invalid, the remainder will not be affected and will be valid and enforced to the fullest extent permitted by law and equity, and there will be deemed substituted for the invalid provisions such provisions as will most nearly carry out our mutual intent as expressed in this Agreement. You may not assign or otherwise transfer any of your rights or obligations under this Agreement without our prior written consent. Any such attempted transfer will be void. We may assign our rights and obligations under this Agreement. This Agreement contains the entire agreement between both of us, supersedes any other agreements, discussions or understandings (whether written or oral) regarding the subject matter of this Agreement, and may not be contradicted by any prior or contemporaneous oral or written agreement. A facsimile or e-mailed copy with your signature will be considered an original for all purposes, and you will provide original signed copies upon request. Each party authorizes the other party to affix an ink or digital stamp of its signature to this Agreement, and agrees to be bound by a document executed in such a manner. The parties acknowledge that any document generated by the parties with respect to this Agreement, including this Agreement, may be imaged and stored electronically and such imaged documents may be introduced as evidence in any proceeding as if such were original business records and neither party shall contest their admissibility as evidence in any proceeding. Except as otherwise explicitly provided in this Agreement, no amendment (including in form of a purchase order you send us) to this Agreement will be valid or given any effect unless signed by both of us. Applicable provisions of this Agreement will continue in effect after termination or expiration of this Agreement to the extent necessary, including those for billing adjustments and payments, indemnification, limitations of liability, and dispute resolution. This Agreement is a "forward contract" and we are a "forward contract merchant" under the U.S. Bankruptcy Code, as amended. Further, we are not providing advice regarding "commodity interests", including futures contracts and commodity options or any other matter, which would cause us to be a commodity trading advisor under the U.S. Commodity Exchange Act, as amended.

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ACCOUNT SCHEDULE:

For: City of Wilmington

The Pricing set forth below is only valid until 5:00 PM Central Prevailing Time on June 13, 2017

We shall have no obligation to enroll or supply electricity to any account(s) that are not identified on the Account Schedule below. Please verify that your specific information is COMPLETE and ACCURATE.

Your review and acceptance of this information will help ensure accurate future invoices

Notes: Accounts or Service Addresses listed in the Account(s) Schedule may be updated or replaced with a new account number issued by the UDC, ISO or other entity.

No. of Service Accounts: 1

UDC	UDC Account Number	Service Address	Start Date	End Date	Energy Price Non TOU (\$/kWh)
COMED	2703025158	0 S Corner Joliet Lite Rt/23, Mill St, Wilmington, IL 604810000	07/21/17	07/21/20	\$0.03162

TO ACCEPT THE PRICING ABOVE, PLEASE FAX A SIGNED COPY OF THIS AGREEMENT TO US AT 888-829-8738.

Payments to Certain Third-Parties: You acknowledge and understand that

- We are making a payment to Glenview Consulting Corp. in connection with its efforts to facilitate our entering into this Agreement; and
- Your price reflects the fee we are paying to Glenview Consulting Corp.
- Glenview Consulting Corp. is acting on your behalf as your representative and is not a representative or agent of ours.
- You should direct any questions regarding such fee to Glenview Consulting Corp..

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INTERGOVERNMENTAL AGREEMENT
BETWEEN THE CITY OF WILMINGTON AND
THE COUNTY OF WILL, ILLINOIS

**RESOLUTION OF THE COUNTY BOARD
WILL COUNTY, ILLINOIS**

***Authorizing the County Executive to Execute an Intergovernmental Agreement between
City of Wilmington and the County of Will, Illinois for Electronics Recycling***

THIS AGREEMENT is made and entered into by and between CITY OF WILMINGTON and WILL COUNTY, hereinafter collectively the parties, and is effective on the last date signed by a party hereto.

WHEREAS, Section 10 of Article VII of the Illinois Constitution of 1970, and the Intergovernmental Cooperation Act, 5 ILCS 220/1, *et seq.*, enable the parties to enter into agreements among themselves and provide authority for intergovernmental cooperation; and

WHEREAS, the Intergovernmental Cooperation Act, 5 ILCS 220/1 *et seq.*, provides that any power or powers, privileges or authority exercised or which may be exercised by a public agency of this State may be exercised and enjoyed with any other public agency of this State; and

WHEREAS, WILL COUNTY and CITY OF WILMINGTON have authority to conduct electronics recycling operations as specified under the Electronic Products Recycling and Reuse Act, 450 ILCS 150/1 *et seq.*, and other statutes referenced therein; and

WHEREAS, the Electronic Products Recycling and Reuse Act, 450 ILCS 150/1 *et seq.*, prohibits the disposal of certain types of electronic devices in landfills; and

WHEREAS, CITY OF WILMINGTON has agreed to host recurring collection events for residential electronics recycling, with a limit of two televisions per household; and

WHEREAS, WILL COUNTY and CITY OF WILMINGTON maintain residential electronics recycling and processing contracts with an independent, certified company; and

WHEREAS, WILL COUNTY has a contract with a Manufacturer Funded Electronics Recycler to recycle up to a certain amount, by weight, of residential electronics items; and

WHEREAS, WILL COUNTY has excess capacity under its Manufacturer Funded Electronics Recycler contract and can accommodate within that capacity the total weight of products estimated to be collected at CITY OF WILMINGTON's two one-day collection events in 2017; and

WHEREAS, WILL COUNTY seeks to utilize most or all of its capacity under its Manufacturer Funded Electronics Recycler contract, and would benefit from doing so; and

WHEREAS, CITY OF WILMINGTON would reduce the costs of its residential electronics recycling operations by sending the items collected at its two one-day collection events to WILL COUNTY's Manufacturer Funded Electronics Recycler;

NOW, THEREFORE, in consideration of the foregoing and of the mutual promises and obligations expressed herein and other good and valuable consideration, the sufficiency, adequacy and receipt of which are hereby acknowledged, IT IS HEREBY AGREED by and between the parties as follows:

INTERGOVERNMENTAL AGREEMENT
 BETWEEN THE CITY OF WILMINGTON AND
 THE COUNTY OF WILL, ILLINOIS

SECTION 1. Incorporation of Recitals. The parties agree that the recitals have been incorporated by reference into the text of the Agreement as if fully set forth herein.

SECTION 2. Definitions.

INSURANCE means the following:

Types of Insurance	Limits
General Liability Each Occurrence	\$1,000,000
Commercial Liability Damage to rented premises	\$50,000 per occurrence
Per Occurrence Medical Expenses	\$5,000 any one person
Personal Injury General	\$1,000,000
Aggregate Products -	\$2,000,000
Comp/OP Professional	\$2,000,000
	\$1,000,000

RESIDENTIAL ELECTRONICS means electronic devices that are generated from Will County households primarily and excludes electronic devices that were used in institutional, governmental or commercial business. Examples of acceptable Residential Electronics include central processing units, monitors, televisions, computer peripherals and home office equipment (monitors, keyboards, fax machines, printers etc.), small home appliances (vacuum cleaners, toasters etc.), consumer electronics (radios, stereos, VCRs, answering machines, telephones, cameras, etc.) as outlined in Exhibit 1. The list of acceptable Residential Electronics shall not be modified without prior written notice from the COUNTY.

SECTION 3. COUNTY Responsibilities:

- A. Maintain an Agreement with at least two separate Contractors to process, refurbish and recycle residential electronics.
- B. Provide for the pickup of the residential electronics via the contractor.
- C. Pay all costs due to the Contractors for transporting, processing, refurbishing, recycling and disposal of any residue related to the collection of residential electronics and traditional recyclables including fines for inappropriate sorting of electronics, improper packing of the semi-trailer and underweight loads.
- D. Report to the CITY on the volume of residential electronics collected through the CITY as reported by the Contractor.
- E. Report to the IEPA on the volume of residential electronics collected as reported by the Contractor to the County.
- F. Provide two part-time employees to work at the residential electronics collection area of the Drop-Off to check driver's licenses to ensure those using the site are from Will County communities. These two personnel will also sort electronics as directed by the Contractor and shrink-wrap items as directed by the Contractor. They will not drive CITY fork equipment.
- G. Acquire and maintain Insurance for the Host Site throughout the term of this agreement.
- H. Indemnify, and hold harmless the CITY, and their respective officers, employees, and agents from and against all liabilities, actions, damages, claims, demands, judgments, losses, costs, expenses, suits, or actions and reasonable attorneys' fees and defend the indemnified parties in any suit, including appeals, for personal injury to, or death of, any person or persons, or for loss or damage to property, including the execution and performance of this Agreement. Said indemnification shall be only for acts, occasioned by the COUNTY's employees, agents, independent contractors, including the Contractor officers, members or any person or entity performing services on behalf of the COUNTY. The COUNTY is not, however, required to protect, indemnify or hold harmless any indemnified party for loss or claim resulting from

INTERGOVERNMENTAL AGREEMENT
BETWEEN THE CITY OF WILMINGTON AND
THE COUNTY OF WILL, ILLINOIS

performance (or nonperformance) of the indemnified party's obligations or the negligence or willful misconduct of any indemnified party. The COUNTY'S aforesaid indemnity is for the exclusive benefit of the indemnified parties and in no event shall such indemnity inure to the benefit of any third person.

SECTION 4. CITY Responsibilities:

- A. Operate and maintain a site suitable for short-term collection of residential electronic items from Will County residents.
- B. The site shall have an operational surveillance camera capable of recording and storing images for two weeks.
- C. The site shall have lighting suitable for reading driver's licenses in evening hours.
- D. The site shall have enough open parking spaces to accommodate up to three 26 ft long trucks and a queue line long enough to hold 20 automobiles off the adjacent street.
- E. The COUNTY and CITY shall coordinate hours of operation. The CITY shall provide the COUNTY sixty (60) days notice if a change in hours or staffing must be addressed.
- F. The CITY shall advertise on their website, in their newsletter, and on electronic or other types of signs the dates and hours the Electronic Recycling Drop-Off is open. The County partnership shall be noted in advertising where possible.
- G. Indemnify, and hold harmless the COUNTY, and its Members their respective officers, employees, and agents from and against all liabilities, actions, damages, claims, demands, judgments, losses, costs expenses, suits, or actions and reasonable attorney's fees and defend the indemnified parties in any suit including appeals, for personal injury to, or death of, any person or persons, or for loss or damage to property, including the execution and performance of this Agreement. Said indemnification shall be only for acts, occasioned by the CITY employees, agents, independent contractors, officers, members or any person or entity performing services on behalf of the CITY. The CITY is not, however, required to protect, indemnify or hold harmless any indemnified party for loss or claim resulting from performance (or nonperformance) of the indemnified party's obligations or the negligence or willful misconduct of any indemnified party. The CITY'S aforesaid indemnity is for the exclusive benefit of the indemnified parties and in no event shall such indemnity inure to the benefit of any third person. The CITY in no way takes or claims ownership or accepts liability for the traditional recyclables or the residential electronics accepted, transported and delivered to at the host site or transported and delivered to the Contractor, processed, refurbished, recycled or disposed by the Contractor.
- H. Post a sign that states "No Dumping. Violators will be Prosecuted" and cite the local ordinance reference.
- I. If the CITY experiences illegal dumping, take steps to prosecute the offenders.
- J. Have one person from the CITY staff be present on the site from 4:30pm until 7:00pm, or until the COUNTY contractor completes work, whichever is later. The CITY staff person shall be responsible for turning away vehicles if the COUNTY contractor fails to arrive or if the COUNTY contractor must close for severe weather conditions at each event date.

SECTION 5. Payment to the CITY. The COUNTY shall provide up to, but no more than, \$200 reimbursement annually to the unit of local government party to this agreement for electronics recycling. This annual payment shall be made upon receipt of an invoice from the CITY to the COUNTY documenting personnel time and expenses for the full amount to be paid. The COUNTY shall

INTERGOVERNMENTAL AGREEMENT
BETWEEN THE CITY OF WILMINGTON AND
THE COUNTY OF WILL, ILLINOIS

reimburse items such as site improvements, surveillance equipment, signage, labor related to opening or supervising the drop-off.

- SECTION 6. Term. The term of this Agreement shall begin upon the execution of this Agreement and shall remain in full force and effect until February 28, 2018 with a full one-year renewal option. This agreement may be terminated by sixty (60) days written notice by either party without cause.
- SECTION 7. Entire Agreement. This Agreement contains the entire understanding of the parties with respect to the subject matter hereof and all prior or contemporaneous agreements, understanding, representations and statements, oral or written, are merged herein. This Agreement may be modified only by written instrument executed by the parties.
- SECTION 8. Waiver. No consent or waiver, express or implied, as to any provisions of this Agreement shall constitute a consent or waiver of any other provisions, whether similar or dissimilar, of this Agreement.
- SECTION 9. Captions. The captions of this Agreement are inserted for convenience of reference only, and do not define, describe, or limit the scope or intent of this Agreement.
- SECTION 10. Notices. Notices to the parties shall be in writing and delivered by personal service or by U.S. certified or registered mail, postage prepaid, to the parties at the following addresses:

If to the COUNTY:

Dean Olson, Resource Recovery & Energy Director (Alternate: Marta Keane, Recycling Specialist)
Will County - Land Use
58 E. Clinton Street
Joliet, IL 60432
Phone: (815) 727-8834
Fax Number (815) 722-3410
E-Mail: mkeane@willcountygreen.com

If to the CITY:

Frank Koehler, Interim City Administrator
City of Wilmington
1165 S. Water Street
Wilmington, IL 60481
Phone: 815-476-2175
E-mail: fkoebler@wilmington-il.com

Either party may change the address for notices to such party by written notice to the other. Notice given by personal service shall be effective upon the date delivered, if delivered, or the date of attempted delivery, if refused. Notice given by mail shall be effective on the third business day after posting.

INTERGOVERNMENTAL AGREEMENT
BETWEEN THE CITY OF WILMINGTON AND
THE COUNTY OF WILL, ILLINOIS

IN WITNESS WHEREOF, the parties have executed this Agreement pursuant to the ordinances or resolutions adopted by the relevant authorities of the respective parties.

WILL COUNTY, ILLINOIS

CITY OF WILMINGTON

By _____
County Executive Lawrence M. Walsh

By _____
Mayor Roy Strong

Attest:

By _____
County Clerk Nancy Schultz Voots

By _____
Deputy City Clerk Joie Ziller

INTERGOVERNMENTAL AGREEMENT
 BETWEEN THE CITY OF WILMINGTON AND
 THE COUNTY OF WILL, ILLINOIS

EXHIBIT 1.

Electronic Equipment Accepted	
Televisions (Wood Console)	Calculators / Adding machines
Televisions (CRT glass)	Postage machines
Televisions (Flat Screen)	Paper Shredders
Monitors (CRT glass)	Answering machines
Monitors (Flat Screen)	Telephones
Computers (laptop, CPU, tablet, etc)	Cordless telephones
Hard Drives / Modems / Servers	Clothing Iron
Electronic Keyboards	Pagers
Electronic Mice	CB's/Two -way radios
CD ROM/Zip/Tape drives	String Holiday Lights
Palm organizers/Hand held games	Microwaves
Printers (laser, ink jet)	Blenders (no glass)
Scanners	Coffeemakers (no glass)
Copy machines	Bread Maker / Fryer
Fax machines	Toasters
Cords & cables (power, USB, etc.)	Fans / Space Heaters
UPS Battery Backups	Vacuums / Carpet Sweeper
Digital Converter Boxes	Food Sealing Equipment
Cable/Satellite Receivers	Electric Knives
VCR, DVD, Laser disc players	Waffle Irons
Video game players	Power & Regular Tools
Joysticks/Game controls	Sewing Machines
Digital Converter Boxes	Humidifiers/Vaporizers
Satellite Receivers	Electric razors / shavers
Cell phones	Scale
Digital radio / CD players	Curling Irons / Hair Dryers
Non-Digital Stereo Systems	Electric tooth brushes
Speakers	Radio controlled toys
Cameras (film)	Typewriters/Word processors
Cameras (magnetic tape)	Electric toy trains
Cameras (digital)	Videos / CDs / DVDs

Items in yellow boxes are banned from the garbage in Illinois as of 1/1/2012

NO Smoke Detectors
 NO Dehumidifiers
 NO Appliances



Engineer's Payment Estimate

Project: South Arsenal Road at IL-53

Local Agency: City of Wilmington
Section: 08-00042-00-WR

Estimate No.: 3

From: 5/6/2017

To: 6/10/2017

Payable To: Austin Tyler Construction, Inc.
23343 S. Ridge Road Elwood, IL 60421

Items	Awarded		Added Quantity	Deducted Quantity	Completed		
	Quantity	Amount			Quantity	Unit Price	Amount
TREE REMOVAL (OVER 15	11.0	\$220.00			11.0	\$20.00	\$220.00
EARTH EXCAVATION	5,520.2	\$143,525.20			1,210.1	\$26.00	\$31,462.60
REMOVAL AND DISPOSAL	766.7	\$23,767.70				\$31.00	
TRENCH BACKFILL	302.4	\$15,120.00			3.9	\$50.00	\$195.00
GEO FAB PRO GRND STAB	3,432.4	\$6,006.70				\$1.75	
TOPSOIL EX AND PLCMNT	4,080.1	\$89,762.20			343.1	\$22.00	\$7,548.20
SEEDING, 2A	2.9	\$3,538.00				\$1,220.00	
NITROGEN FERTILIZER	262.6	\$262.60				\$1.00	
PHOSPHORUS FERTILIZE	262.6	\$262.60				\$1.00	
POTASSIUM FERTILIZER	262.6	\$262.60				\$1.00	
EROSION CONTROL BLNK	12,810.0	\$12,810.00				\$1.00	
HD EROSION CONTROL BLNK	1,378.8	\$2,068.20				\$1.50	
TEMP EROSION SEEDING	291.8	\$1,750.80				\$6.00	
TEMPORARY DITCH CHECK	10.0	\$150.00				\$15.00	
PERIMETER EROSION BAR	4,728.0	\$9,456.00				\$2.00	
INLET AND PIPE PROTEC	18.0	\$3,600.00				\$200.00	
TEMP EROSION BLNK	12,810.0	\$12,810.00				\$1.00	
TEMP HD EROSION BLNK	1,378.7	\$2,068.05				\$1.50	
STONE RIPRAP_CLASS A3	194.0	\$7,372.00				\$38.00	
AGG IMPROV	823.3	\$24,699.00				\$30.00	
AGG IMPROV 12	9,313.5	\$102,448.50			4,576.5	\$11.00	\$50,341.50
SUB GRAN B 4	668.7	\$3,009.15				\$4.50	
STAB SUBBASE HMA 4	1,898.9	\$27,534.05				\$14.50	
HMA BSE CSE 12	1,049.7	\$40,938.30				\$39.00	
HMA BSE CSE WIDENING 12	52.2	\$3,758.40				\$72.00	
BIT MAT PRIME COAT	14,925.0	\$11,193.75				\$0.75	
POLY HMA BC SM	575.3	\$57,530.00				\$100.00	
POLY HMA SC SM	575.3	\$862.95				\$1.50	
POLY HMA BC IL-19 N90 8	2,301.3	\$170,296.20				\$74.00	
POLY HMA SC F N90	66.9	\$107.04				\$1.60	
PCC PVMNT 10	1,898.9	\$142,417.50				\$75.00	
PAVEMENT REMOVAL	7,819.5	\$78,195.00			3,310.8	\$10.00	\$33,108.00
C&G REMOVAL	400.8	\$4,008.00			217.5	\$10.00	\$2,175.00
PVD SHLDR REMOVAL	1,065.1	\$18,106.70			652.9	\$17.00	\$11,099.30
CLASS C PATCH IV 14	128.8	\$27,692.00	114.9		243.7	\$215.00	\$52,395.50
CLASS D PATCH II 10	40.0	\$4,520.00				\$113.00	
AGG SHLDR B 8	1,454.7	\$17,456.40				\$12.00	
HMA SHLDR 10	1,375.4	\$57,766.80				\$42.00	
CONCRETE STRUCTURES	5.8	\$15,860.00			0.8	\$2,700.00	\$2,160.00
REINFORCEMENT BARS	267.0	\$2.67				\$0.01	
TEMP SOIL RETE SYS	4,054.0	\$40.54				\$0.01	
BOX CULVRT END SEC 1	2.0	\$18,800.00				\$9,400.00	
BOX CULVRT END SEC 2	2.0	\$28,000.00				\$14,000.00	
PRECST BOX 4 X 3	171.5	\$76,832.00			128.0	\$448.00	\$57,344.00
PRECST BOX 6 X 3	115.5	\$56,826.00	2.5		118.0	\$492.00	\$58,056.00
PRECST FES 24	6.0	\$6,480.00				\$1,080.00	
PRECST FES 36	1.0	\$2,600.00				\$2,600.00	
PIPE CULVRT 1 24	150.0	\$11,100.00				\$74.00	
SS A 2 12	624.0	\$25,584.00			34.0	\$41.00	\$1,394.00
SS A 2 15	270.0	\$12,420.00				\$46.00	
SS A 2 18	126.0	\$6,048.00				\$48.00	
SS A 2 24	67.1	\$4,227.30				\$63.00	
SS B 2 36	6.0	\$2,232.00				\$372.00	
DIP WM TEE 16 X6	1.0	\$1,800.00				\$1,800.00	
WATER MAIN 16	546.7	\$30,068.50				\$55.00	
WATER VALVE 16	1.0	\$7,800.00				\$7,800.00	
TAPPING VALVE SLEEVE 16	1.0	\$15,000.00				\$15,000.00	
DIWM FIT 16 45	3.0	\$5,100.00			1.0	\$1,700.00	\$1,700.00
CNTRLD LOW STRNGTH	20.0	\$5,200.00				\$260.00	
CB A 4 DIA T 1 F CL	2.0	\$3,850.00				\$1,925.00	
MH A 4 DIA T 1 F CL	5.0	\$9,500.00				\$1,900.00	
INLET A 24 F&G	9.0	\$11,475.00			1.0	\$1,275.00	\$1,275.00
INLET B 24 F&G	1.0	\$1,350.00				\$1,350.00	
VV A 6 DIA T1 F CL	1.0	\$3,450.00				\$3,450.00	
FRAMES, TYPE 1	1.0	\$1,125.00				\$1,125.00	
C&G B-6.12	353.1	\$10,593.00				\$30.00	
C&G B-6.24	1,730.3	\$36,336.30				\$21.00	
CONCRETE THRUST BLOCK	5.0	\$375.00				\$75.00	
SPBGR A 6	492.0	\$12,300.00				\$25.00	
TBT T1 SPECIAL TANGT	6.0	\$14,400.00				\$2,400.00	
GUARDRAIL REMOVAL	736.9	\$3,684.50	28.1		765.0	\$5.00	\$3,825.00
SHLD RUMBLE STRIP 8	1,754.1	\$7,893.45				\$4.50	
NON-SPECIAL WASTE DIS	175.0	\$9,275.00				\$53.00	
SPECIAL WASTE PLANS A	1.0	\$4,400.00				\$4,400.00	
SOIL DISPOSAL ANALYSI	2.0	\$3,300.00				\$1,650.00	
ENG FIELD OFFICE A	9.0	\$27,000.00			1.0	\$3,000.00	\$3,000.00

Items	Awarded		Added Quantity	Deducted Quantity	Completed		
	Quantity	Amount			Quantity	Unit Price	Amount
MOBILIZATION	1.0	\$140,000.00			0.15	\$140,000.00	\$21,000.00
CHNG MSG SIGN	9.0	\$9,450.00			2.0	\$1,050.00	\$2,100.00
SHRT TRM PVMNT MRKG	154.0	\$308.00				\$2.00	
TMP PVMT MRKG L&S	109.2	\$147.42				\$1.35	
TMP PVMT MRKG 4	43,926.3	\$17,570.52				\$0.40	
TMP PVMT MRKG 6	249.6	\$162.24				\$0.65	
TMP PVMT MRKG 24	442.2	\$1,105.50				\$2.50	
WZ PVMT MRKG REM	15,660.8	\$21,925.06			1,359.9	\$1.40	\$1,903.86
TMP CONC BARRIER	204.7	\$2.05				\$0.01	
IMPACT ATTENUATORS, T	2.0	\$0.02				\$0.01	
SIGN PANEL - TYPE 1	53.8	\$1,345.00				\$25.00	
SIGN PANEL - TYPE 2	54.0	\$1,620.00				\$30.00	
RELOCATE SIGN PANEL 1	22.3	\$1,449.50				\$65.00	
TERMINAL MARKER - DIR	6.0	\$210.00				\$35.00	
TELESCOPING STEEL SIG	192.0	\$2,880.00				\$15.00	
THERMO L&S	109.2	\$469.56				\$4.30	
THERMO 4	5,868.9	\$3,854.85				\$0.68	
THERMO 6	276.0	\$303.60				\$1.10	
THERMO 12	121.3	\$266.86				\$2.20	
POLY L&S	218.4	\$1,965.60				\$9.00	
POLY 4	6,202.6	\$4,651.95				\$0.75	
POLY 6	249.6	\$399.36				\$1.60	
POLY 8	1,534.6	\$3,452.85				\$2.25	
POLY 12	103.4	\$465.30				\$4.50	
POLY 24	109.1	\$981.90				\$9.00	
RPM	68.0	\$2,380.00				\$35.00	
ELEC SRV INSTAL	1.0	\$1,487.00				\$1,487.00	
ELECTRIC UTILITY SERV	1.0	\$10,000.00				\$10,000.00	
SRV INSTAL POLE MNTD	1.0	\$1,421.00				\$1,421.00	
UC, GALV STEEL 2	3,029.0	\$27,261.00				\$9.00	
UC, GALV STEEL 2.5	295.0	\$5,015.00				\$17.00	
UC, GALV STEEL 3	113.0	\$3,842.00				\$34.00	
UC, GALV STEEL 4	419.0	\$15,922.00				\$38.00	
HANDHOLE	5.0	\$5,475.00				\$1,095.00	
HD HANDHOLE	6.0	\$7,260.00				\$1,210.00	
DOUBLE HANDHOLE	1.0	\$2,762.00				\$2,762.00	
UD, 600V 3-1C 1/C, 1-1/4	3,835.0	\$30,680.00				\$8.00	
LUM, SV 400W	23.0	\$6,670.00				\$290.00	
LIGHT CONTRLR BM	1.0	\$7,283.00				\$7,283.00	
LP 47.5 6 MA	1.0	\$2,387.00				\$2,387.00	
LP 47.5 10 MA	1.0	\$2,450.00				\$2,450.00	
LP 47.5 15 MA	18.0	\$45,000.00				\$2,500.00	
LP 47.5 20 MA	3.0	\$8,100.00				\$2,700.00	
LP FNDR 24 DIA	207.0	\$31,050.00				\$150.00	
BREAKAWAY DEVICE, TRA	23.0	\$8,280.00				\$360.00	
MNT EXST TRF SIG	2.0	\$5,200.00			0.3	\$2,600.00	\$754.00
TRANSCEIVER - FIBER O	1.0	\$4,600.00				\$4,600.00	
FIBER 62.5/125	2,675.0	\$5,350.00				\$2.00	
ECIC TRACER 14 1C	2,675.0	\$267.50				\$0.10	
ECIC SIGNAL 14 3C	601.0	\$420.70				\$0.70	
ECIC SIGNAL 14 5C	2,519.0	\$2,015.20				\$0.80	
ECIC SIGNAL 14 7C	822.0	\$559.80				\$0.90	
ECIC LEAD IN 14 1 PR	2,314.0	\$1,619.80				\$0.70	
ECIC SRVCE 6 2C	36.5	\$47.45				\$1.30	
ECIC GRNDG CONDUCTOR	658.0	\$592.20				\$0.90	
TSP 14	1.0	\$1,200.00				\$1,200.00	
TSP 16	1.0	\$1,200.00				\$1,200.00	
SMAA&P 38	1.0	\$7,020.00				\$7,020.00	
SMAA&P 44	1.0	\$7,650.00				\$7,650.00	
SMAA&P 46	1.0	\$7,760.00				\$7,760.00	
CONC FDN TYA	8.0	\$1,480.00				\$185.00	
CONC FDN TYC	4.0	\$1,900.00				\$475.00	
CONC FDN 36 DIA	48.0	\$8,400.00				\$175.00	
DRILL EXISTING HANDHO	1.0	\$280.00				\$280.00	
SH LED 1F 3S MAM	5.0	\$3,550.00				\$710.00	
SH LED 1F 3S BM	4.0	\$2,280.00				\$570.00	
SH LED 1F 5S BM	2.0	\$1,800.00				\$800.00	
SH LED 1F 5S MAM	2.0	\$2,200.00				\$1,100.00	
TS BACK PLATE LVDR	7.0	\$1,085.00				\$155.00	
INDUCTIVE LOOP DETECT	8.0	\$1,000.00				\$125.00	
DETECTOR LOOP, TYPE 1	192.0	\$2,588.00				\$14.00	
PREFORMED DETCT LOOP	333.0	\$5,328.00				\$16.00	
LIGHT DETECTOR	2.0	\$2,300.00				\$1,150.00	
LIGHT DETECTOR AMPLIF	1.0	\$3,000.00				\$3,000.00	
RMVE EXST TRAF SIGN EQUIP	1.0	\$3,900.00				\$3,900.00	
EVP C NO. 20	601.0	\$369.60				\$0.60	
RMVE FIRE HYDRANT ASS	1.0	\$935.00				\$935.00	
DUCTILE IRON SLEEVE 16	1.0	\$1,400.00				\$1,400.00	
TEMPORARY ACCESS	2.0	\$510.00				\$255.00	
STEEL GRATE WALKWAY	35.0	\$5,775.00				\$165.00	
WM TO BE ABAND 16	543.0	\$2,172.00				\$4.00	
CUT & CAP EXST WM 16	4.0	\$4,800.00				\$1,200.00	
CONN TO EXST WM 16	2.0	\$7,400.00				\$3,700.00	
FIRE HYDRANT ASSEMBLY	2.0	\$10,000.00				\$5,000.00	
TRAFFIC CONTROL AND P	1.0	\$30,000.00			0.2	\$30,000.00	\$6,000.00
WET REF TAPE TYIII L&S	109.2	\$393.12			32.7	\$3.60	\$117.72
WET REF TAPE TYIII 4	33,687.0	\$40,424.40			10,155.4	\$1.20	\$12,186.48
WET REF TAPE TYIII 24	138.0	\$993.60			6.0	\$7.20	\$43.20
SUPER P CAB	1.0	\$32,000.00				\$32,000.00	
UNINTERRUPTIBLE POWER	1.0	\$3,900.00				\$3,900.00	
BOX CLVRT TO BE CLEANED	142.0	\$1,704.00				\$12.00	



Summary of Total Cost

Project: S. Arsenal Road at IL-53
 Section: 08-00042-00-WR
 Award Amount: \$2,345,208.66
 Estimate: \$2,845,144.51
 Final Cost: \$2,287,834.43 As of 05/24/17

Item No.	Item	Unit	Quantity	Unit Price	Amount	Final Quantity	Final Amount
20100110	TREE REMOVAL (OVER 15 UNITS DIAMETER)	UNIT	11.0	\$ 20.00	\$ 220.00	11.0	\$ 220.00
20200100	EARTH EXCAVATION	CU YD	5,520.2	\$ 26.00	\$ 143,525.20	5,520.2	\$ 143,525.20
20201200	REMOVAL AND DISPOSAL OF UNSUITABLE MATERIAL	CU YD	766.7	\$ 31.00	\$ 23,767.70	766.7	\$ 23,767.70
20800150	TRENCH BACKFILL	CU YD	302.4	\$ 50.00	\$ 15,120.00	302.4	\$ 15,120.00
21001000	GEOTECHNICAL FABRIC FOR GROUND STABILIZATION	SQ YD	3,432.4	\$ 1.75	\$ 6,006.70	3,432.4	\$ 6,006.70
21101505	TOPSOIL EXCAVATION AND PLACEMENT	CU YD	4,080.1	\$ 22.00	\$ 89,762.20	4,080.1	\$ 89,762.20
25000210	SEEDING, CLASS 2A	ACRE	2.9	\$ 1,220.00	\$ 3,538.00	2.9	\$ 3,538.00
25000400	NITROGEN FERTILIZER NUTRIENT	POUND	262.6	\$ 1.00	\$ 262.60	262.6	\$ 262.60
25000500	PHOSPHORUS FERTILIZER NUTRIENT	POUND	262.6	\$ 1.00	\$ 262.60	262.6	\$ 262.60
25000600	POTASSIUM FERTILIZER NUTRIENT	POUND	262.6	\$ 1.00	\$ 262.60	262.6	\$ 262.60
25100630	EROSION CONTROL BLANKET	SQ YD	12,810.0	\$ 1.00	\$ 12,810.00	12,810.0	\$ 12,810.00
25100635	HEAVY DUTY EROSION CONTROL BLANKET	SQ YD	1,378.8	\$ 1.50	\$ 2,068.20	1,378.8	\$ 2,068.20
28000250	TEMPORARY EROSION CONTROL SEEDING	POUND	291.8	\$ 6.00	\$ 1,750.80	291.8	\$ 1,750.80
28000305	TEMPORARY DITCH CHECKS	FOOT	10.0	\$ 15.00	\$ 150.00	10.0	\$ 150.00
28000400	PERIMETER EROSION BARRIER	FOOT	4,728.0	\$ 2.00	\$ 9,456.00	4,728.0	\$ 9,456.00
28000500	INLET AND PIPE PROTECTION	EACH	18.0	\$ 200.00	\$ 3,600.00	18.0	\$ 3,600.00
28001100	TEMPORARY EROSION CONTROL BLANKET	SQ YD	12,810.0	\$ 1.00	\$ 12,810.00	12,810.0	\$ 12,810.00
28001200	TEMPORARY HEAVY DUTY EROSION CONTROL BLANKET	SQ YD	1,378.7	\$ 1.50	\$ 2,068.05	1,378.7	\$ 2,068.05
28100105	STONE RIPRAP, CLASS A3	SQ YD	194.0	\$ 38.00	\$ 7,372.00	12.2	\$ 463.60
30300001	AGGREGATE SUBGRADE IMPROVEMENT	CU YD	823.3	\$ 30.00	\$ 24,699.00	823.3	\$ 24,699.00
30300112	AGGREGATE SUBGRADE IMPROVEMENT 12"	SQ YD	9,313.5	\$ 11.00	\$ 102,448.50	9,313.5	\$ 102,448.50
31101200	SUBBASE GRANULAR MATERIAL, TYPE B 4"	SQ YD	668.7	\$ 4.50	\$ 3,009.15	668.7	\$ 3,009.15
31200500	STABILIZED SUBBASE - HOT-MIX ASPHALT, 4"	SQ YD	1,898.9	\$ 14.50	\$ 27,534.05	1,898.9	\$ 27,534.05
35501332	HOT-MIX ASPHALT BASE COURSE, 12"	SQ YD	1,049.7	\$ 39.00	\$ 40,938.30	1,049.7	\$ 40,938.30
35600724	HOT-MIX ASPHALT BASE COURSE WIDENING, 12"	SQ YD	52.2	\$ 72.00	\$ 3,758.40	52.2	\$ 3,758.40
40600275	BITUMINOUS MATERIALS (PRIME COAT)	POUND	14,925.0	\$ 0.75	\$ 11,193.75	14,925.0	\$ 11,193.75
40603148	POLYMERIZED HOT-MIX ASPHALT BINDER COURSE, STONE MATRIX ASPHALT, N80	TON	575.3	\$ 100.00	\$ 57,530.00	575.3	\$ 57,530.00
40603153	POLYMERIZED HOT MIX ASPHALT SURFACE COURSE, STONE MATRIX ASPHALT, N80	TON	575.3	\$ 1.50	\$ 862.95	575.3	\$ 862.95
40603240	POLYMERIZED HOT-MIX ASPHALT BINDER COURSE IL-19.0, N90, 8" (3 LIFTS)	TON	2,301.3	\$ 74.00	\$ 170,296.20	2,301.3	\$ 170,296.20
40603595	POLYMERIZED HOT-MIX ASPHALT SURFACE COURSE, MIX "F", N90	TON	66.9	\$ 1.60	\$ 107.04	66.9	\$ 107.04
42000500	PORTLAND CEMENT CONCRETE PAVEMENT 10"	SQ YD	1,898.9	\$ 75.00	\$ 142,417.50	1,898.9	\$ 142,417.50

44000100	PAVEMENT REMOVAL	SQ YD	7,819.5	\$ 10.00	\$ 78,195.00	7,819.5	\$ 78,195.00
44000500	COMBINATION CURB AND GUTTER REMOVAL	FOOT	400.8	\$ 10.00	\$ 4,008.00	400.8	\$ 4,008.00
44004250	PAVED SHOULDER REMOVAL	SQ YD	1,065.1	\$ 17.00	\$ 18,106.70	1,065.1	\$ 18,106.70
44201409	CLASS C PATCHES, TYPE IV, 14 INCH	SQ YD	128.8	\$ 215.00	\$ 27,692.00	243.7	\$ 52,395.50
44201765	CLASS D PATCHES, TYPE II, 10 INCH	SQ YD	40.0	\$ 113.00	\$ 4,520.00	40.0	\$ 4,520.00
48101600	AGGREGATE SHOULDERS, TYPE B 8"	SQ YD	1,454.7	\$ 12.00	\$ 17,456.40	1,454.7	\$ 17,456.40
48203037	HOT-MIX ASPHALT SHOULDERS, 10"	SQ YD	1,375.4	\$ 42.00	\$ 57,766.80	1,375.4	\$ 57,766.80
50300225	CONCRETE STRUCTURES	CU YD	5.8	\$ 2,700.00	\$ 15,660.00	0.8	\$ 2,160.00
50800105	REINFORCEMENT BARS	POUND	267.0	\$ 0.01	\$ 2.67	267.0	\$ 2.67
52200020	TEMPORARY SOIL RETENTION SYSTEM	SQ FT	4,054.0	\$ 0.01	\$ 40.54	4,054.0	\$ 40.54
54001001	BOX CULVERT END SECTIONS, CULVERT NO. 1	EACH	2.0	\$ 9,400.00	\$ 18,800.00	0.0	\$ -
54001002	BOX CULVERT END SECTIONS, CULVERT NO. 2	EACH	2.0	\$ 14,000.00	\$ 28,000.00	0.0	\$ -
54010403	PRECAST CONCRETE BOX CULVERTS- 4' x 3'	FOOT	171.5	\$ 448.00	\$ 76,832.00	176.0	\$ 78,848.00
54010603	PRECAST CONCRETE BOX CULVERTS- 6' x 3'	FOOT	115.5	\$ 492.00	\$ 56,826.00	118.0	\$ 58,056.00
542A0229	PIPE CULVERTS, CLASS A, TYPE 1 24"	FOOT	150.0	\$ 74.00	\$ 11,100.00	0.0	\$ -
54213669	PRECAST REINFORCED CONCRETE FLARED END SECTIONS 24"	EACH	6.0	\$ 1,080.00	\$ 6,480.00	0.0	\$ -
54213681	PRECAST REINFORCED CONCRETE FLARED END SECTIONS 36"	EACH	1.0	\$ 2,600.00	\$ 2,600.00	1.0	\$ 2,600.00
550A0340	STORM SEWERS, CLASS A, TYPE 2 12"	FOOT	624.0	\$ 41.00	\$ 25,584.00	592.1	\$ 24,276.10
550A0360	STORM SEWERS, CLASS A, TYPE 2 15"	FOOT	270.0	\$ 46.00	\$ 12,420.00	259.0	\$ 11,914.00
550A0380	STORM SEWERS, CLASS A, TYPE 2 18"	FOOT	126.0	\$ 48.00	\$ 6,048.00	123.0	\$ 5,904.00
550A0410	STORM SEWERS, CLASS A, TYPE 2 24"	FOOT	67.1	\$ 63.00	\$ 4,227.30	71.0	\$ 4,473.00
550B0450	STORM SEWERS, CLASS B, TYPE 2 36"	FOOT	6.0	\$ 372.00	\$ 2,232.00	3.0	\$ 1,116.00
56100075	DUCTILE IRON WATER MAIN TEE, 16" X 6"	EACH	1.0	\$ 1,800.00	\$ 1,800.00	1.0	\$ 1,800.00
56101000	WATER MAIN 16"	FOOT	546.7	\$ 55.00	\$ 30,068.50	0.0	\$ -
56105300	WATER VALVES 16"	EACH	1.0	\$ 7,800.00	\$ 7,800.00	1.0	\$ 7,800.00
56109426	DUCTILE IRON WATER MAIN FITTINGS 16" 45.00 DEGREE BEND	EACH	3.0	\$ 1,700.00	\$ 5,100.00	4.0	\$ 6,800.00
56109200	TAPPING VALVES AND SLEEVES 16"	EACH	1.0	\$ 15,000.00	\$ 15,000.00	1.0	\$ 15,000.00
59300100	CONTROLLED LOW-STRENGTH MATERIAL	CU YD	20.0	\$ 260.00	\$ 5,200.00	20.0	\$ 5,200.00
60218400	MANHOLES, TYPE A, 4'-DIAMETER, TYPE 1 FRAME, CLOSED LID	EACH	5.0	\$ 1,900.00	\$ 9,500.00	5.0	\$ 9,500.00
60200205	CATCH BASIN, TYPE A, 4' DIA., TYPE 1 FRAME, CLOSED LID	EACH	2.0	\$ 1,925.00	\$ 3,850.00	2.0	\$ 3,850.00
60237470	INLETS, TYPE A, TYPE 24 FRAME AND GRATE	EACH	9.0	\$ 1,275.00	\$ 11,475.00	8.0	\$ 10,200.00
60240328	INLETS, TYPE B, TYPE 24 FRAME AND GRATE	EACH	1.0	\$ 1,350.00	\$ 1,350.00	1.0	\$ 1,350.00
60249010	VALVE VAULTS, TYPE A, 6'-DIAMETER, TYPE 1 FRAME, CLOSED LID	EACH	1.0	\$ 3,450.00	\$ 3,450.00	1.0	\$ 3,450.00
60400105	FRAMES, TYPE 1	EACH	1.0	\$ 1,125.00	\$ 1,125.00	1.0	\$ 1,125.00
60603800	COMBINATION CONCRETE CURB AND GUTTER, TYPE B-6.12	FOOT	353.1	\$ 30.00	\$ 10,593.00	353.1	\$ 10,593.00
60605000	COMBINATION CONCRETE CURB AND GUTTER, TYPE B-6.24	FOOT	1,730.3	\$ 21.00	\$ 36,336.30	1,730.3	\$ 36,336.30
61000050	CONCRETE THRUST BLOCKS	EACH	5.0	\$ 75.00	\$ 375.00	4.0	\$ 300.00
63000001	STEEL PLATE BEAM GUARDRAIL, TYPE A, 6 FOOT POSTS	FOOT	492.0	\$ 25.00	\$ 12,300.00	492.0	\$ 12,300.00
63100167	TRAFFIC BARRIER TERMINAL, TYPE 1 (SPECIAL) TANGENT	EACH	6.0	\$ 2,400.00	\$ 14,400.00	6.0	\$ 14,400.00
63200310	GUARDRAIL REMOVAL	FOOT	736.9	\$ 5.00	\$ 3,684.50	765.0	\$ 3,825.00

64200108	SHOULDER RUMBLE STRIPS, 8 INCH	FOOT	1,754.1	\$ 4.50	\$ 7,893.45	1,754.1	\$ 7,893.45
66900200	NON-SPECIAL WASTE DISPOSAL	CU YD	175.0	\$ 53.00	\$ 9,275.00	175.0	\$ 9,275.00
66900450	SPECIAL WASTE PLANS AND REPORTS	L SUM	1.0	\$ 4,400.00	\$ 4,400.00	1.0	\$ 4,400.00
66900530	SOIL DISPOSAL ANALYSIS	EACH	2.0	\$ 1,650.00	\$ 3,300.00	2.0	\$ 3,300.00
67000400	ENGINEER'S FIELD OFFICE, TYPE A	CAL MO	9.0	\$ 3,000.00	\$ 27,000.00	9.0	\$ 27,000.00
67100100	MOBILIZATION	L SUM	1.0	\$140,000.00	\$ 140,000.00	1.0	\$ 140,000.00
70106800	CHANGEABLE MESSAGE SIGN	CAL MO	9.0	\$ 1,050.00	\$ 9,450.00	9.0	\$ 9,450.00
70300100	SHORT TERM PAVEMENT MARKING	FOOT	154.0	\$ 2.00	\$ 308.00	154.0	\$ 308.00
70300210	TEMPORARY PAVEMENT MARKING LETTERS AND SYMBOLS	SQ FT	109.2	\$ 1.35	\$ 147.42	109.2	\$ 147.42
70300220	TEMPORARY PAVEMENT MARKING - LINE 4"	FOOT	43,926.3	\$ 0.40	\$ 17,570.52	43,926.3	\$ 17,570.52
70300240	TEMPORARY PAVEMENT MARKING - LINE 6"	FOOT	249.6	\$ 0.65	\$ 162.24	249.6	\$ 162.24
70300280	TEMPORARY PAVEMENT MARKING - LINE 24"	FOOT	442.2	\$ 2.50	\$ 1,105.50	442.2	\$ 1,105.50
70301000	WORK ZONE PAVEMENT MARKING REMOVAL	SQ FT	15,660.8	\$ 1.40	\$ 21,925.06	15,660.8	\$ 21,925.06
70400100	TEMPORARY CONCRETE BARRIER	FOOT	204.7	\$ 0.01	\$ 2.05	0.0	\$ -
70600270	IMPACT ATTENUATORS, TEMPORARY (FULLY REDIRECTIVE, WIDE), TEST LEVEL 3	EACH	2.0	\$ 0.01	\$ 0.02	0.0	\$ -
72000100	SIGN PANEL - TYPE 1	SQ FT	53.8	\$ 25.00	\$ 1,345.00	53.8	\$ 1,345.00
72000200	SIGN PANEL - TYPE 2	SQ FT	54.0	\$ 30.00	\$ 1,620.00	54.0	\$ 1,620.00
72400710	RELOCATE SIGN PANEL - TYPE 1	SQ FT	22.3	\$ 65.00	\$ 1,449.50	22.3	\$ 1,449.50
72501000	TERMINAL MARKER - DIRECT APPLIED	EACH	6.0	\$ 35.00	\$ 210.00	6.0	\$ 210.00
72800100	TELESCOPING STEEL SIGN SUPPORT	FOOT	192.0	\$ 15.00	\$ 2,880.00	192.0	\$ 2,880.00
78000100	THERMOPLASTIC PAVEMENT MARKING - LETTERS AND SYMBOLS	SQ FT	109.2	\$ 4.30	\$ 469.56	109.2	\$ 469.56
78000200	THERMOPLASTIC PAVEMENT MARKING - LINE 4"	FOOT	5,668.9	\$ 0.68	\$ 3,854.85	5,668.9	\$ 3,854.85
78000400	THERMOPLASTIC PAVEMENT MARKING - LINE 6"	FOOT	276.0	\$ 1.10	\$ 303.60	276.0	\$ 303.60
78000600	THERMOPLASTIC PAVEMENT MARKING - LINE 12"	FOOT	121.3	\$ 2.20	\$ 266.86	121.3	\$ 266.86
78008200	POLYUREA PAVEMENT MARKING TYPE I - LETTERS AND SYMBOLS	SQ FT	218.4	\$ 9.00	\$ 1,965.60	218.4	\$ 1,965.60
78008210	POLYUREA PAVEMENT MARKING TYPE I - LINE 4"	FOOT	6,202.6	\$ 0.75	\$ 4,651.95	6,202.6	\$ 4,651.95
78008230	POLYUREA PAVEMENT MARKING TYPE I - LINE 6"	FOOT	249.6	\$ 1.60	\$ 399.36	249.6	\$ 399.36
78008240	POLYUREA PAVEMENT MARKING TYPE I - LINE 8"	FOOT	1,534.6	\$ 2.25	\$ 3,452.85	1,534.6	\$ 3,452.85
78008250	POLYUREA PAVEMENT MARKING TYPE I - LINE 12"	FOOT	103.4	\$ 4.50	\$ 465.30	103.4	\$ 465.30
78008270	POLYUREA PAVEMENT MARKING TYPE I - LINE 24"	FOOT	109.1	\$ 9.00	\$ 981.90	109.1	\$ 981.90
78100100	RAISED REFLECTIVE PAVEMENT MARKER	EACH	68.0	\$ 35.00	\$ 2,380.00	68.0	\$ 2,380.00
80400100	ELECTRIC SERVICE INSTALLATION	EACH	1.0	\$ 1,487.00	\$ 1,487.00	1.0	\$ 1,487.00
80400200	ELECTRIC UTILITY SERVICE CONNECTION	L SUM	1.0	\$ 10,000.00	\$ 10,000.00	1.0	\$ 10,000.00
80500020	SERVICE INSTALLATION - POLE MOUNTED	EACH	1.0	\$ 1,421.00	\$ 1,421.00	1.0	\$ 1,421.00
81028200	UNDERGROUND CONDUIT, GALVANIZED STEEL, 2" DIA.	FOOT	3,029.0	\$ 9.00	\$ 27,261.00	3,029.0	\$ 27,261.00
81028210	UNDERGROUND CONDUIT, GALVANIZED STEEL, 2 1/2" DIA.	FOOT	295.0	\$ 17.00	\$ 5,015.00	295.0	\$ 5,015.00
81028220	UNDERGROUND CONDUIT, GALVANIZED STEEL, 3" DIA.	FOOT	113.0	\$ 34.00	\$ 3,842.00	113.0	\$ 3,842.00
81028240	UNDERGROUND CONDUIT, GALVANIZED STEEL, 4" DIA.	FOOT	419.0	\$ 38.00	\$ 15,922.00	419.0	\$ 15,922.00
81400100	HANDHOLE	EACH	5.0	\$ 1,095.00	\$ 5,475.00	5.0	\$ 5,475.00
81400200	HEAVY-DUTY HANDHOLE	EACH	6.0	\$ 1,210.00	\$ 7,260.00	6.0	\$ 7,260.00
81400300	DOUBLE HANDHOLE	EACH	1.0	\$ 2,762.00	\$ 2,762.00	1.0	\$ 2,762.00

81603090	UNIT DUCT, 600V, 3-1C NO.4, 1/C NO.6 GROUND, (XLP-TYPE USE), 1 1/4" DIA. POLYETHYLENE	FOOT	3,835.0	\$ 8.00	\$ 30,680.00	3,835.0	\$ 30,680.00
82102400	LUMINAIRE, SODIUM VAPOR, HORIZONTAL MOUNT, 400 WATT	EACH	23.0	\$ 290.00	\$ 6,670.00	23.0	\$ 6,670.00
82500350	LIGHTING CONTROLLER, BASE MOUNTED, 240 VOLT, 100 AMP	EACH	1.0	\$ 7,283.00	\$ 7,283.00	1.0	\$ 7,283.00
83050710	LIGHT POLE, ALUMINUM, 47.5 FT. M.H., 6 FT. MAST ARM	EACH	1.0	\$ 2,387.00	\$ 2,387.00	1.0	\$ 2,387.00
83050770	LIGHT POLE, ALUMINUM, 47.5 FT. M.H., 10 FT. MAST ARM	EACH	1.0	\$ 2,450.00	\$ 2,450.00	1.0	\$ 2,450.00
83050810	LIGHT POLE, ALUMINUM, 47.5 FT. M.H., 15 FT MAST ARM	EACH	18.0	\$ 2,500.00	\$ 45,000.00	18.0	\$ 45,000.00
83050850	LIGHT POLE, ALUMINUM, 47.5 FT. M.H., 20FT MAST ARM	EACH	3.0	\$ 2,700.00	\$ 8,100.00	3.0	\$ 8,100.00
83600200	LIGHT POLE FOUNDATION, 24" DIAMETER	FOOT	207.0	\$ 150.00	\$ 31,050.00	207.0	\$ 31,050.00
83800205	BREAKAWAY DEVICE, TRANSFORMER BASE, 15 INCH BOLT CIRCLE	EACH	23.0	\$ 360.00	\$ 8,280.00	23.0	\$ 8,280.00
85000200	MAINTENANCE OF EXISTING TRAFFIC SIGNAL INSTALLATION	EACH	2.0	\$ 2,600.00	\$ 5,200.00	2.0	\$ 5,200.00
86400100	TRANSCEIVER - FIBER OPTIC	EACH	1.0	\$ 4,600.00	\$ 4,600.00	1.0	\$ 4,600.00
87100020	FIBER OPTIC CABLE IN CONDUIT, NO. 62.5/125, MM12F SM12F	FOOT	2,675.0	\$ 2.00	\$ 5,350.00	0.0	\$ -
87300925	ELECTRIC CABLE IN CONDUIT, TRACER, NO. 14 1C	FOOT	2,675.0	\$ 0.10	\$ 267.50	2,675.0	\$ 267.50
87301225	ELECTRIC CABLE IN CONDUIT, SIGNAL NO. 14 3C	FOOT	601.0	\$ 0.70	\$ 420.70	601.0	\$ 420.70
87301245	ELECTRIC CABLE IN CONDUIT, SIGNAL NO. 14 5C	FOOT	2,519.0	\$ 0.80	\$ 2,015.20	2,519.0	\$ 2,015.20
87301255	ELECTRIC CABLE IN CONDUIT, SIGNAL NO. 14 7C	FOOT	622.0	\$ 0.90	\$ 559.80	622.0	\$ 559.80
87301305	ELECTRIC CABLE IN CONDUIT, LEAD-IN, NO. 14 1 PAIR	FOOT	2,314.0	\$ 0.70	\$ 1,619.80	2,314.0	\$ 1,619.80
87301805	ELECTRIC CABLE IN CONDUIT, SERVICE, NO. 6 2C	FOOT	36.5	\$ 1.30	\$ 47.45	36.5	\$ 47.45
87301900	ELECTRIC CABLE IN CONDUIT, EQUIPMENT GROUNDING CONDUCTOR, NO. 6 1C	FOOT	658.0	\$ 0.90	\$ 592.20	658.0	\$ 592.20
87501000	TRAFFIC SIGNAL POST, GALVANIZED STEEL 14 FT.	EACH	1.0	\$ 1,200.00	\$ 1,200.00	1.0	\$ 1,200.00
87502490	TRAFFIC SIGNAL POST, GALVANIZED STEEL 16 FT.	EACH	1.0	\$ 1,200.00	\$ 1,200.00	1.0	\$ 1,200.00
87700230	STEEL MAST ARM ASSEMBLY AND POLE, 38 FT.	EACH	1.0	\$ 7,020.00	\$ 7,020.00	1.0	\$ 7,020.00
87700260	STEEL MAST ARM ASSEMBLY AND POLE, 44 FT.	EACH	1.0	\$ 7,650.00	\$ 7,650.00	1.0	\$ 7,650.00
87700270	STEEL MAST ARM ASSEMBLY AND POLE, 46 FT.	EACH	1.0	\$ 7,760.00	\$ 7,760.00	1.0	\$ 7,760.00
87800100	CONCRETE FOUNDATION, TYPE A	FOOT	8.0	\$ 185.00	\$ 1,480.00	8.0	\$ 1,480.00
87800150	CONCRETE FOUNDATION, TYPE C	FOOT	4.0	\$ 475.00	\$ 1,900.00	4.0	\$ 1,900.00
87800415	CONCRETE FOUNDATION, TYPE E 36-INCH DIAMETER	FOOT	48.0	\$ 175.00	\$ 8,400.00	48.0	\$ 8,400.00
87900200	DRILL EXISTING HANDHOLE	EACH	1.0	\$ 280.00	\$ 280.00	1.0	\$ 280.00
88030020	SIGNAL HEAD, LED, 1-FACE, 3-SECTION, MAST-ARM MOUNTED	EACH	5.0	\$ 710.00	\$ 3,550.00	5.0	\$ 3,550.00
88030050	SIGNAL HEAD, LED, 1-FACE, 3-SECTION, BRACKET MOUNTED	EACH	4.0	\$ 570.00	\$ 2,280.00	4.0	\$ 2,280.00
88030100	SIGNAL HEAD, LED, 1-FACE, 5-SECTION, BRACKET MOUNTED	EACH	2.0	\$ 800.00	\$ 1,600.00	2.0	\$ 1,600.00
88030110	SIGNAL HEAD, LED, 1-FACE, 5-SECTION, MAST-ARM MOUNTED	EACH	2.0	\$ 1,100.00	\$ 2,200.00	2.0	\$ 2,200.00
88200410	TRAFFIC SIGNAL BACKPLATE, LOUVERED, FORMED PLASTIC	EACH	7.0	\$ 155.00	\$ 1,085.00	7.0	\$ 1,085.00
88500100	INDUCTIVE LOOP DETECTOR	EACH	8.0	\$ 125.00	\$ 1,000.00	8.0	\$ 1,000.00
88600100	DETECTOR LOOP, TYPE 1	FOOT	192.0	\$ 14.00	\$ 2,688.00	192.0	\$ 2,688.00
88600700	PREFORMED DETECTOR LOOP	FOOT	333.0	\$ 16.00	\$ 5,328.00	333.0	\$ 5,328.00

88700200	LIGHT DETECTOR	EACH	2.0	\$ 1,150.00	\$ 2,300.00	2.0	\$ 2,300.00
88700300	LIGHT DETECTOR AMPLIFIER	EACH	1.0	\$ 3,000.00	\$ 3,000.00	1.0	\$ 3,000.00
89502375	REMOVE EXISTING TRAFFIC SIGNAL EQUIPMENT	EACH	1.0	\$ 3,900.00	\$ 3,900.00	1.0	\$ 3,900.00
X0324085	EMERGENCY VEHICLE PRIORITY SYSTEM LINE SENSOR CABLE, NO. 20 3/C	FOOT	601.0	\$ 0.60	\$ 360.60	601.0	\$ 360.60
X0327078	REMOVE FIRE HYDRANT AND VALVE ASSEMBLY	EACH	1.0	\$ 935.00	\$ 935.00	1.0	\$ 935.00
X0327749	DUCTILE IRON SLEEVE, 16"	EACH	1.0	\$ 1,400.00	\$ 1,400.00	1.0	\$ 1,400.00
X4024000	TEMPORARY ACCESS (FIELD ENTRANCE)	EACH	2.0	\$ 255.00	\$ 510.00	2.0	\$ 510.00
X5051900	STEEL GRATE WALKWAY	SQ YD	35.0	\$ 165.00	\$ 5,775.00	35.0	\$ 5,775.00
X5610666	WATER MAIN TO BE ABANDONED, 16"	FOOT	543.0	\$ 4.00	\$ 2,172.00	520.0	\$ 2,080.00
X5630016	CUT AND CAP EXISTING 16" WATER MAIN	EACH	4.0	\$ 1,200.00	\$ 4,800.00	3.0	\$ 3,600.00
X5630716	CONNECTION TO EXISTING WATER MAIN 16"	EACH	2.0	\$ 3,700.00	\$ 7,400.00	1.0	\$ 3,700.00
X5640150	FIRE HYDRANT ASSEMBLY COMPLETE	EACH	2.0	\$ 5,000.00	\$ 10,000.00	1.0	\$ 5,000.00
X7010216	TRAFFIC CONTROL AND PROTECTION, (SPECIAL)	L SUM	1.0	\$ 30,000.00	\$ 30,000.00	1.0	\$ 30,000.00
X7030025	WET REFLECTIVE TEMPORARY TAPE, TYPE III - LETTERS AND SYMBOLS	SQ FT	109.2	\$ 3.60	\$ 393.12	109.2	\$ 393.12
X7030030	WET REFLECTIVE TEMPORARY TAPE TYPE III, 4 INCH	FOOT	33,687.0	\$ 1.20	\$ 40,424.40	33,687.0	\$ 40,424.40
X7030055	WET REFLECTIVE TEMPORARY TAPE TYPE III, 24 INCH	FOOT	138.0	\$ 7.20	\$ 993.60	138.0	\$ 993.60
X8570226	FULL ACTUATED CONTROLLER AND TYPE SUPER P CABINET (SPECIAL)	EACH	1.0	\$ 32,000.00	\$ 32,000.00	1.0	\$ 32,000.00
X8620200	UNINTERRUPTIBLE POWER SUPPLY, SPECIAL	EACH	1.0	\$ 3,900.00	\$ 3,900.00	1.0	\$ 3,900.00
Z0005305	BOX CULVERTS TO BE CLEANED	FOOT	142.0	\$ 12.00	\$ 1,704.00	142.0	\$ 1,704.00
Z0013798	CONSTRUCTION LAYOUT	L SUM	1.0	\$ 15,000.00	\$ 15,000.00	1.0	\$ 15,000.00
Z0051400	REMOVING AND RESETTING POSTS	EACH	1.0	\$ 200.00	\$ 200.00	1.0	\$ 200.00
Z0051500	REMOVING AND RESETTING STREET SIGNS	EACH	1.0	\$ 200.00	\$ 200.00	1.0	\$ 200.00
Z0053700	RESETTING SURVEY MONUMENTS	EACH	1.0	\$ 2,000.00	\$ 2,000.00	1.0	\$ 2,000.00
Z0033044	RE-OPTIMIZE TRAFFIC SIGNAL SYSTEM LEVEL 1	EACH	1.0	\$ 1,200.00	\$ 1,200.00	1.0	\$ 1,200.00
Z0073510	TEMPORARY TRAFFIC SIGNAL TIMING	EACH	1.0	\$ 1,000.00	\$ 1,000.00	1.0	\$ 1,000.00
Z0062002	SAW CUTTING (FULL DEPTH)	FOOT	1,431.4	\$ 4.00	\$ 5,725.60	1,431.4	\$ 5,725.60
Z0062456	TEMPORARY PAVEMENT	SQ YD	668.7	\$ 47.00	\$ 31,428.90	668.7	\$ 31,428.90
*56103400	DUCTILE IRON PIPE WATER MAIN 16"	FOOT	546.7	\$ 75.55	\$ -	546.7	\$ 41,303.19
*X8710020	FIBER OPTIC CABLE IN CONDUIT, NO. 62.5/125, MM12 SM24	FOOT	2,675.0	\$ 2.21	\$ -	2,675.0	\$ 5,911.75
				\$ -	\$ -	0.0	\$ -
Total Cost as Bid:					\$2,345,208.66	Final Cost:	\$ 2,287,834.43



Engineer's Report

June 2017

Project	Status	Anticipated Date Start / End	Contractor	Project Limits	Notes
HIGH SPEED RAIL					
Kankakee River Bridge	Project Awarded	March, 2017	Illinois Contractors	East of North Water Street to west side of Kankakee River	No updates.
N. Kankakee Street	Project Awarded	Spring, 2017	Illinois Contractors	Canal Street to Chicago Street	Waiting to hear back from HSR as to their discussion with Overhead Door
First Street	Project Awarded	Spring, 2017	Illinois Contractors	South of Davy Lane to south side of private entrance. (270' total). Approximately 215' down Railroad Street	Approval Letter submitted to HSR
N. Water Street	Project Awarded	Spring, 2017	Illinois Contractors	South of railroad crossing to Rte 53	Approval Letter submitted to HSR
Stripmine Road / Route 53	Project Awarded	Summer, 2017	"D" Construction	West entrance to Berkot's south on Rte 53 approximately 1,100' and west on Stripmine	HSR informed City that roadway closure will be extended. Waiting to receive extension date.
Coal City Road / Route 53	Project Awarded	Fall, 2017	"D" Construction	1,500' south of Coal City Road intersection and 1,600' north of the intersection.	No updates.
HSR - CITY UTILITY CONFLICTS					
Project Description					
Conflict # 141: Kankakee River Drive	Plans Approved	Spring, 2017	TBD	Filling abandoned 10" watermain along north side of KRD	Completed
Conflict # 142 & 145: Kankakee River Drive	Plans Approved	Spring, 2017	TBD	Filling abandoned 12" watermain along north side of KRD and realign/lower existing 16" watermain that is in conflict with the proposed ditch improvements	Completed
Conflict # 176C: Forked Creek Watermain	Plans Approved	Spring, 2017	Austin-Tyler	Realign and bury with concrete in the creekbed a 12" watermain that is in conflict with a proposed bridge pier	Water passed chlorination test. Watermain has been opened.
Conflict # 179 & 180: Kankakee Street	Plans Approved	Spring, 2017	TBD	Filling an abandoned 4" watermain on the east side of Kankakee Street and extending the 24" casing on the west side	No updates.
Conflict # 188: First Street	Plans Approved	Spring, 2017	TBD	Extend existing sewer casing or bore new casing and realign new sewer main on east side of First Street	No updates.
Conflict # 193 & 195: First Street	Plans Approved	Spring, 2017	TBD	Realigning 8" and 12" watermains to east side then across the tracks in a 36" casing	No updates.
CITY					
Rte 53 and S. Arsenal Road	Construction	Spring, 2017	Austin-Tyler	Intersection of Rte 53 and S. Arsenal Road	Pavement on SAR is being milled and pavement grades/widths established
Rte 53 and Peotone Road	Bid Award	Spring, 2017	Austin-Tyler	Intersection of Rte 53 and Wilmington-Peotone Road	Awaiting IDOT to transfer funds EDP funds from other projects. A-T still willing to extend their bid from November.



Economic Development Report

June 2017

Project	Status	Ant. Start Date	Ant. Completion Date	Project Manager	Estimated Cost	Notes
<i>Ridgeport</i>						
Buck Easement	Plan Review	Spring, 2017	Summer, 2017	Hey & Associates	\$1M	Meeting with Ridge, Hey & Associates and Manhard to discuss existing and future storm sewer discharge totals and make sure proposed sewer pipe is sufficient
Building M / Project Hot Dog	Construction	September, 2016	Summer, 2017	Alston Construction	TBD	Utility and detention work completed. Will be doing final inspection in the next week or so.
Building Charlie	Plan Review	Spring, 2017	Fall, 2017	Alston Construction	TBD	Utility and detention pond work onsite.
World Foods	Construction	Winter, 2017	Spring, 2017	N/A	TBD	No updates.
<i>Commercial</i>						
N/A						
<i>Residential</i>						
Deer Creek Estates	Construction	November, 2016	Summer, 2017	Pro Builders	TBD	No updates.
Foxtail Commons	Construction	March, 2016	Summer, 2017	Jeff Fisher	N/A	Grading improvements between sidewalk and detention ponds completed to make them easier to maintain.



MEMORANDUM

TO: Roy Strong, Mayor
Alderman Larry Hall
Alderman John Persic
Alderman Frank Studer
Alderman Fran Tudor
Alderman Kevin Kirwin
Alderman Kirby Hall
Alderman Lisa Butler
Alderman Steve Evans

FR: Frank Koehler, Interim City Administrator

DT: Wednesday, June 14th, 2017

RE: **ADMINISTRATOR'S REPORT**

CMAP LTA GRANT – BIKEWAY PLANNING

The City of Wilmington recently hosted a meeting with area organizations to discuss the prospect of submitting an application to CMAP for funding to develop plans for the BISON BIKEWAY, extending from the Kankakee River State Park on the south, through Wilmington and Midewin, and extending to the intersection of Routes 53 and 52 in Joliet. Eighteen people were in attendance, including representatives from Midewin, IDNR, Route 66 Association, Will County, Will County Forest Preserve, Island Park District, Wilmington School District 209 U, Wilmington Library, and the Wilmington Coalition for a Healthy Community, along with officials from Elwood and Joliet. We are preparing an application which is due no later than June 29th.

MIDEWIN COMMUNITY COMMITTEE

In addition to our efforts for a regional bikeway, we are also putting together an ad hoc committee to discuss ways in which the City and Midewin can work more closely to identify ways to assist each other. Part of this could include brochures at Midewin to let visitors know of retail services in Wilmington, and the hosting events in Wilmington that would highlight Midewin, such as participation in a National Parks Day or National Bison Day celebrations later in the year. The first meeting of this committee was held on Wednesday, June 6th at the City Hall. Follow up meetings are being planned.

COM ED REPORT

Met with Lisa Aprati, Community Liaison with Com Ed, to discuss Com Ed operations in Wilmington. Lisa will be in attendance at your July meeting to present the full report at that time.

BLAIR MINTON

Met with Blair Minton, developer of Senior Housing, to discuss possible development opportunities in Wilmington. Have asked Blair to be part of a panel discussion later this year to discuss residential development opportunities in Wilmington.

FIREFLY REPLACEMENT

Working with Kim Doglio and the Water Department and to create a game plan for replacement of faulty watermeters in town. We will be sending out notices to neighborhoods, asking residents to call and set appointments for a Wilmington employee to come out and replace the watermeter in the house. We will be addressing one neighborhood at a time as we have limited staffing available to replace each meter.

SOLAR FARMS

Attended a workshop on Monday, June 12th, to learn about current activities in the development of solar farms. Most recent trend is the leasing of environmentally challenged property to create a wind farm that does not disturb the soils. Developers would pay land rent to the City along with a possible percentage of revenue realized. Will reach out to developers to pursue this in greater detail.

BATORY OPEN HOUSE

Attended the open house and ribbon cutting for Batory on Tuesday, June 13th. Batory was very complimentary of the City, indicating how easy it was to work with us and to keep the development moving forward.

GO TO WEBINAR – AGE FRIENDLY COMMUNITIES

Participated in a webinar on Friday to see how communities can re-work their development regulations to make their neighborhoods more age friendly. With the baby boomer population and the millennial population dominating both ends of the housing spectrum, age friendly initiatives will help to make the city more desirable by these groups, increasing demand for areas in the town.

Thank you.

FJK